

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

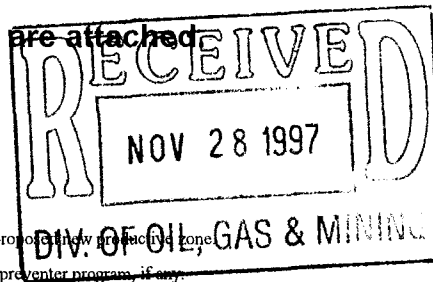
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Nine Mile	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/NW At proposed Prod. Zone 465' FNL & 629' FWL 142 172		9. WELL NO. #4-7	
10. FIELD AND POOL OR WILDCAT Monument Butte		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R16E	
12. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		13. STATE UT	
14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 465'		15. NO. OF ACRES IN LEASE 2077.19	
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943.4' GR		19. ROTARY OR CABLE TOOLS Rotary	
20. APPROX. DATE WORK WILL START* 4th Quarter 1997			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. **Regulatory Compliance Specialist**
SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32013 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Bagnall TITLE Associate Director Utah DOGM DATE 2/12/98

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

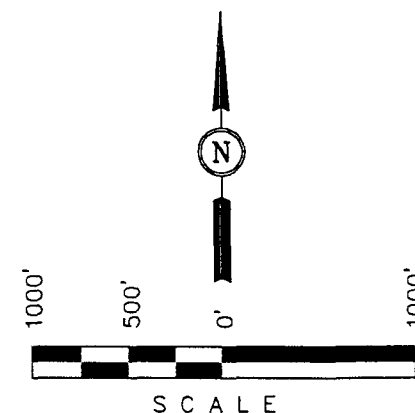
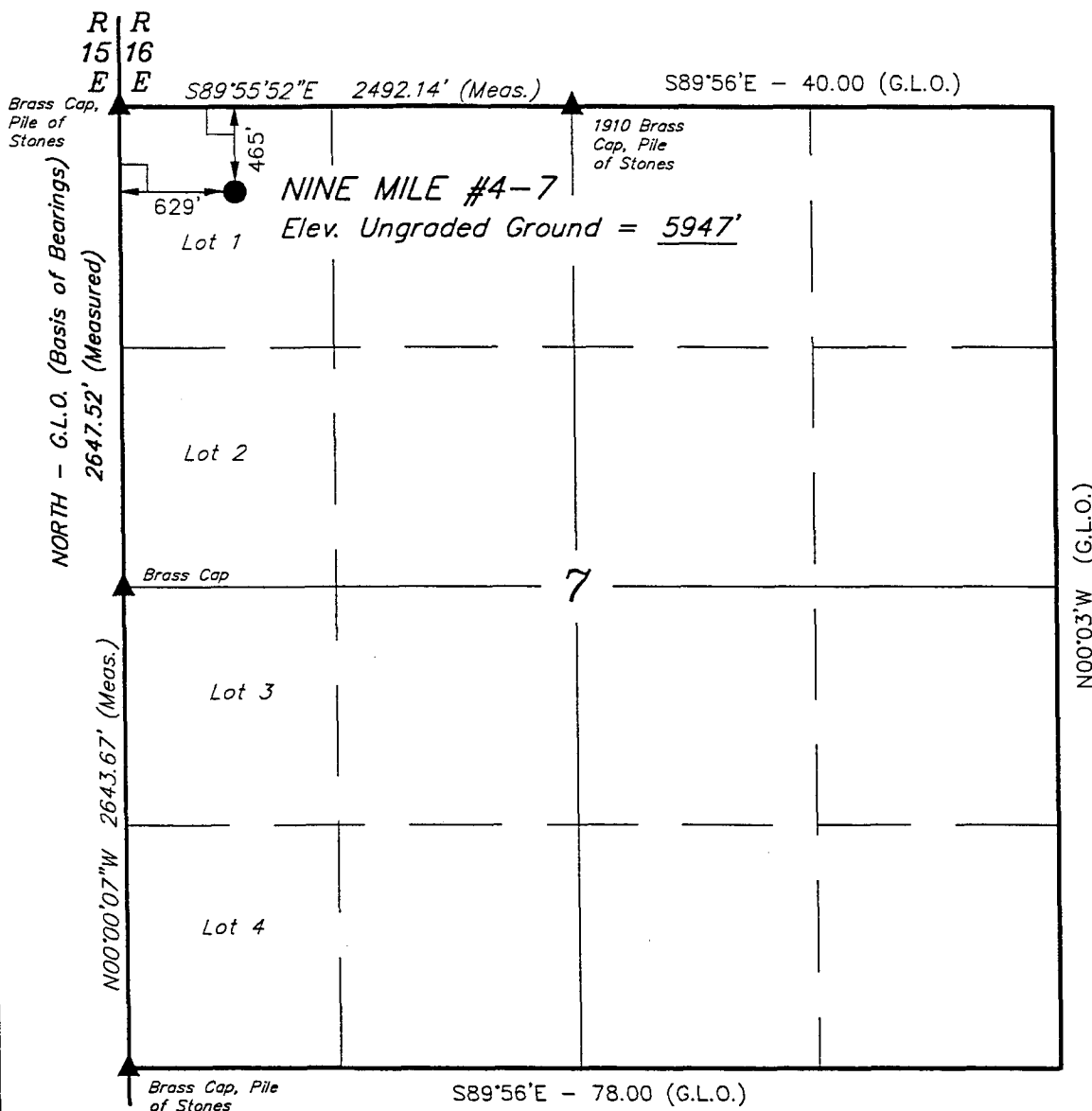
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #4-7, located as shown in Lot 1 of Section 7, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY D.A. D.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
NINE MILE #4-7
NW/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas -- Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
NINE MILE #4-7
NW/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #4-7 located in the NW 1/4 NW 1/4 Section 31, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 – 1.6 miles \pm to the junction of this highway and the Sand Wash Road; proceed southerly along this road – 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 miles to its junction with an existing jeep trail; proceed southeasterly 3.1 miles to the beginning of the access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

NINE MILE #4-7

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #4-7 NW/NW Section 7, Township 9S, Range 16E: Lease UTU-74390, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

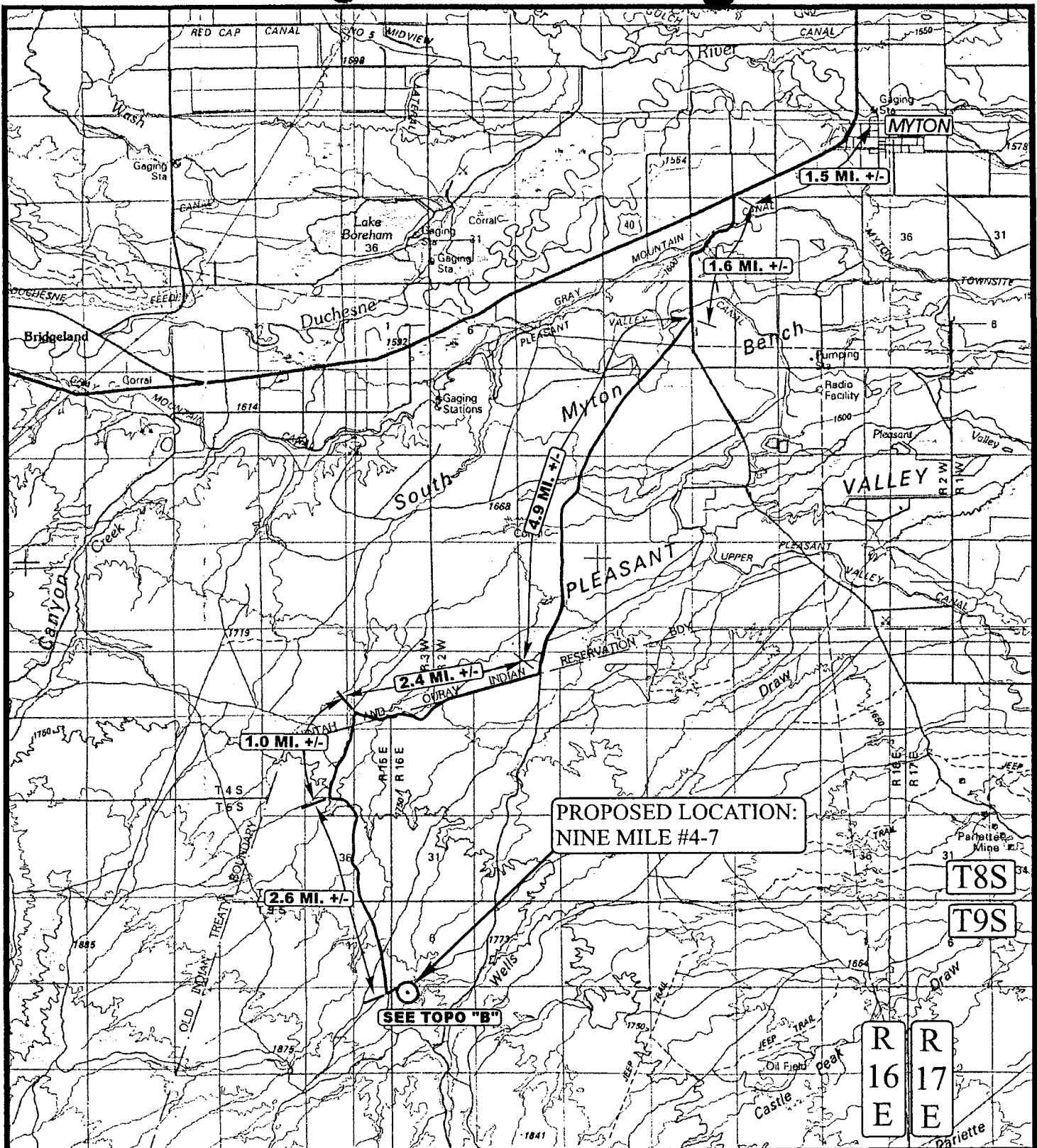
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/24/97

Date



Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

○ PROPOSED LOCATION

INLAND PRODUCITON CO.

NINE MILE #4-7
SECTION 7, T9S, R16E, S.L.B.&M.
465' FNL 629' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

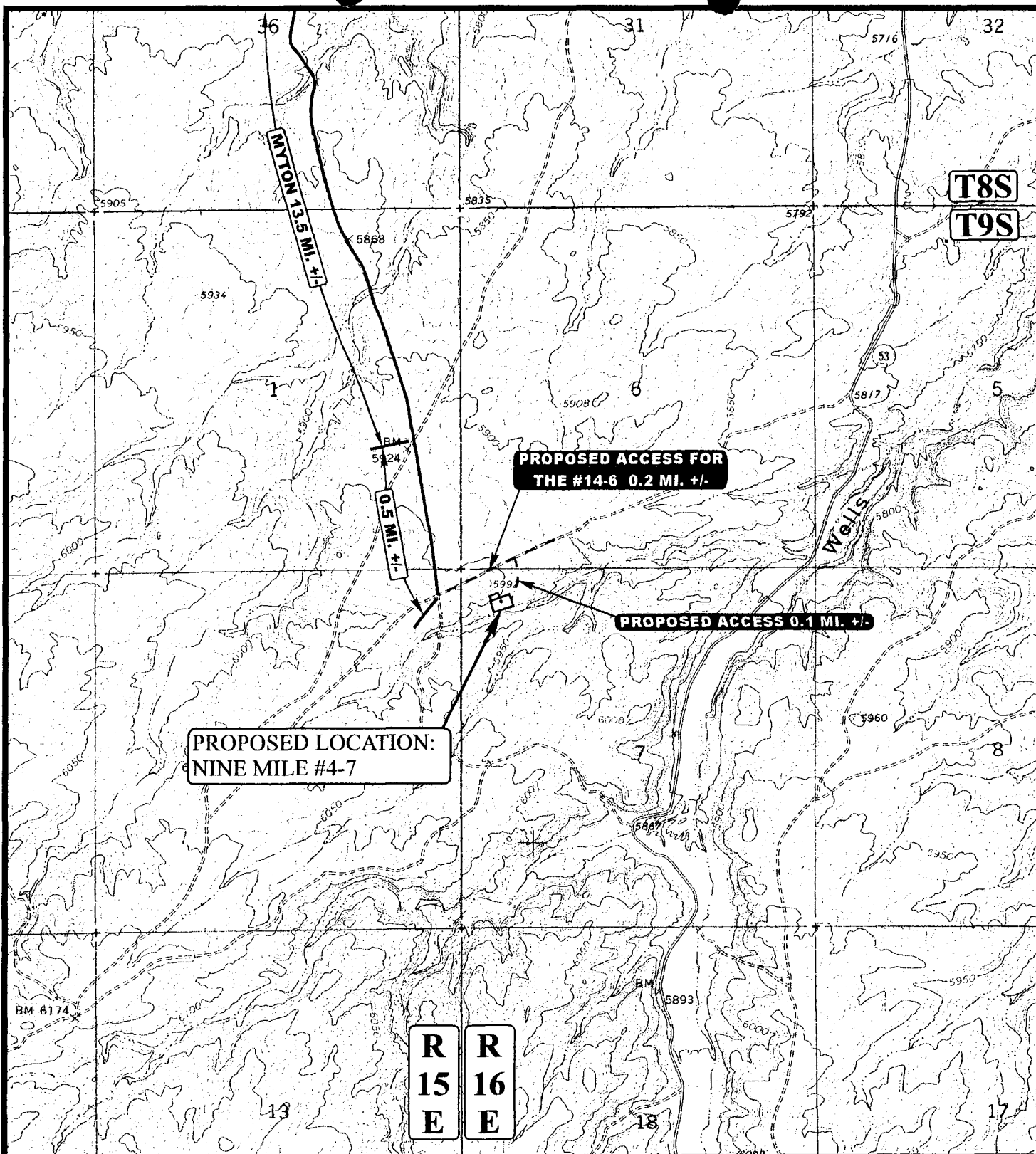


TOPOGRAPHIC
MAP

11 18 97
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD



INLAND PRODUCTION CO.

NINE MILE #4-7
SECTION 7, T9S, R16E, S.L.B.&M.
465' FNL 629' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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 Email: uels@easilink.com

TOPOGRAPHIC
MAP

11 18 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



Duchenne County, Utah

Date 4/12/97

J.

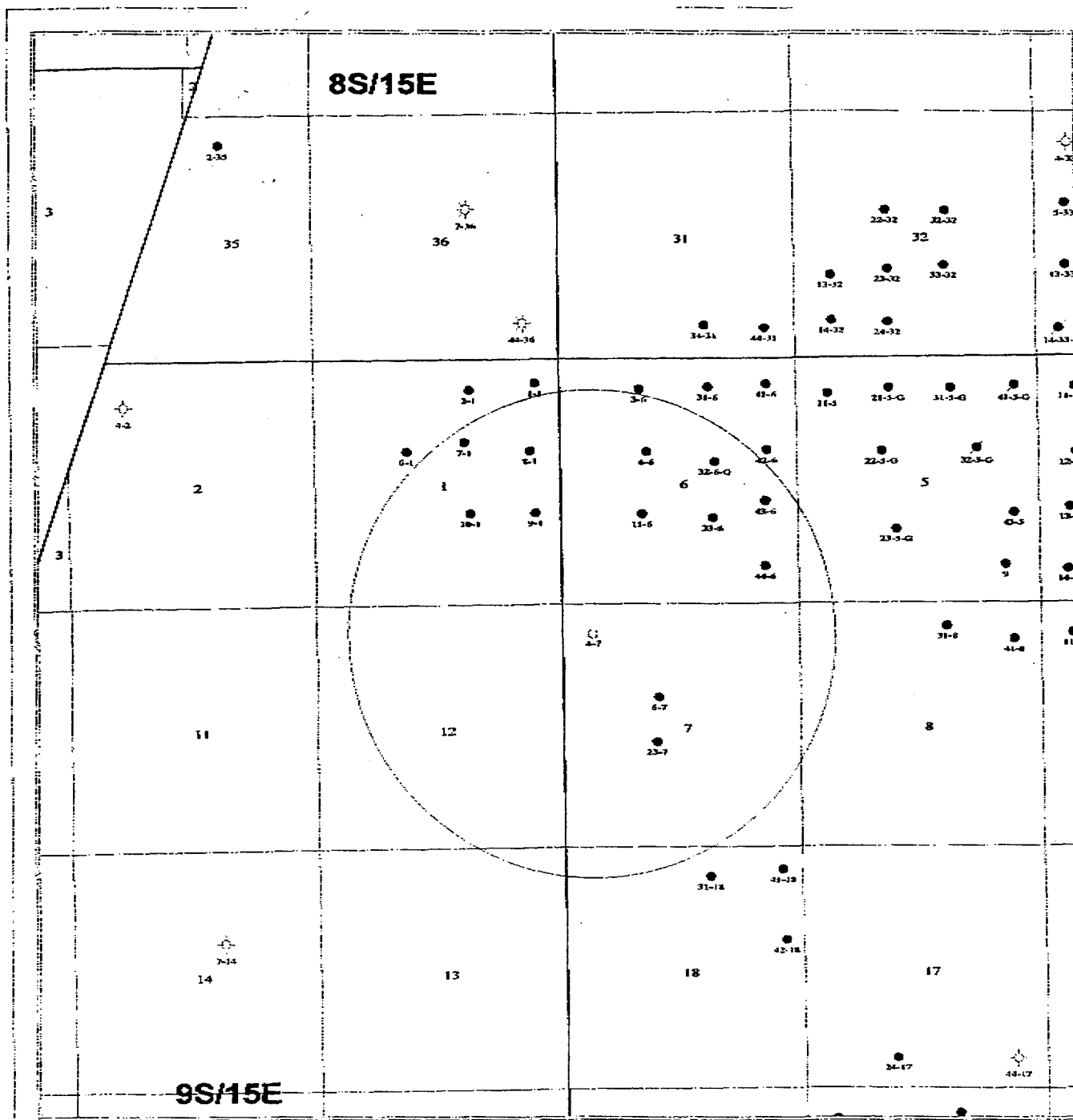


EXHIBIT "D"

INLAND PRODUCTION COMPANY

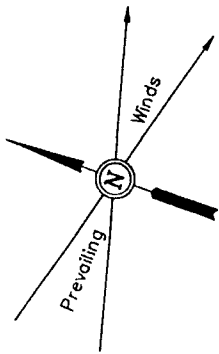
ONE MILE RADIUS
Nine Mile 4-7

Red Army	10/27/77
State 10/27/77	

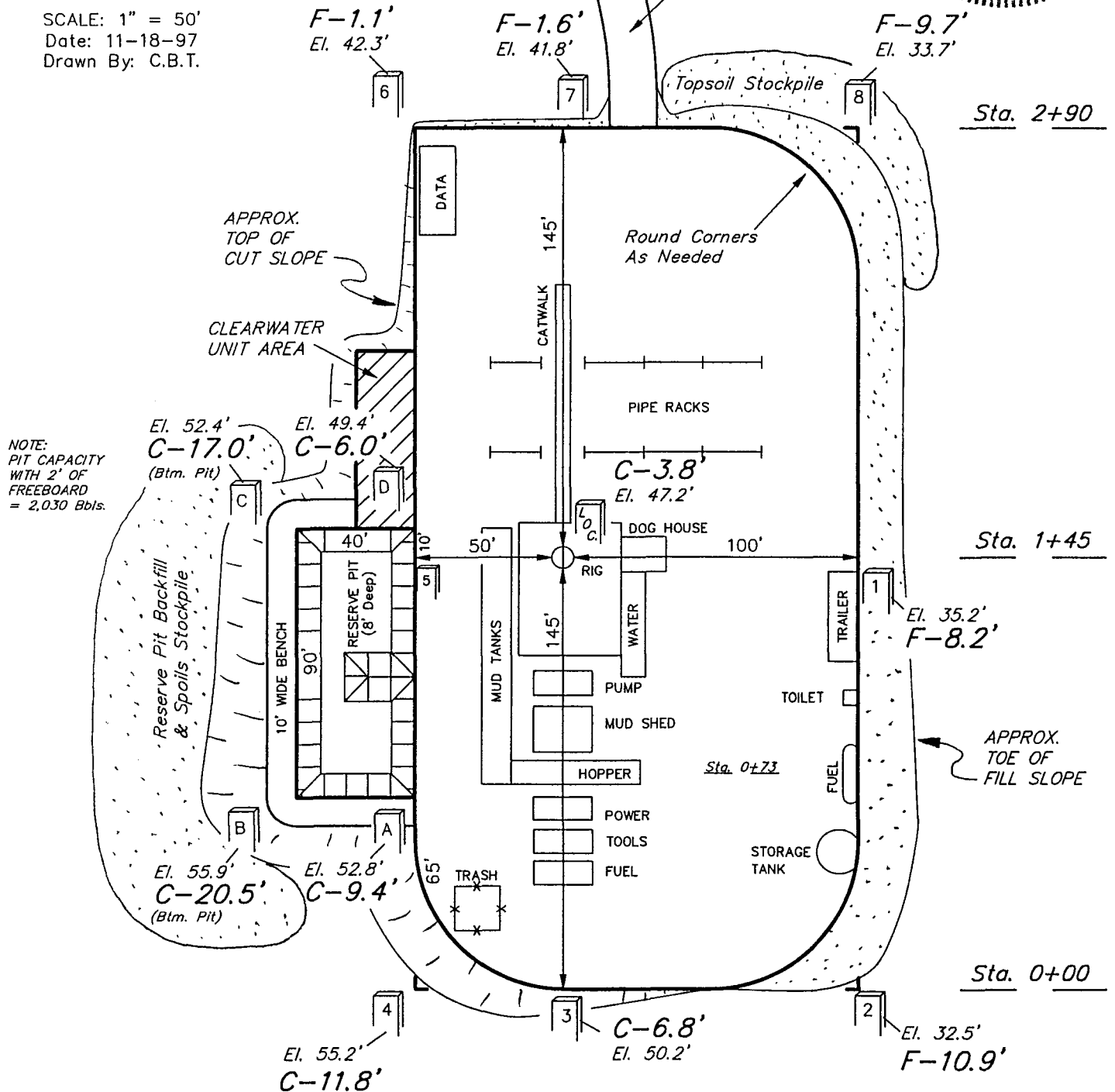
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

NINE MILE #4-7
SECTION 7, T9S, R16E, S.L.B.&M.
465' FNL 629' FWL



SCALE: 1" = 50'
Date: 11-18-97
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5947.2'
Elev. Graded Ground at Location Stake = 5943.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

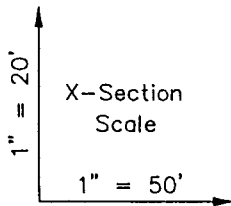
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

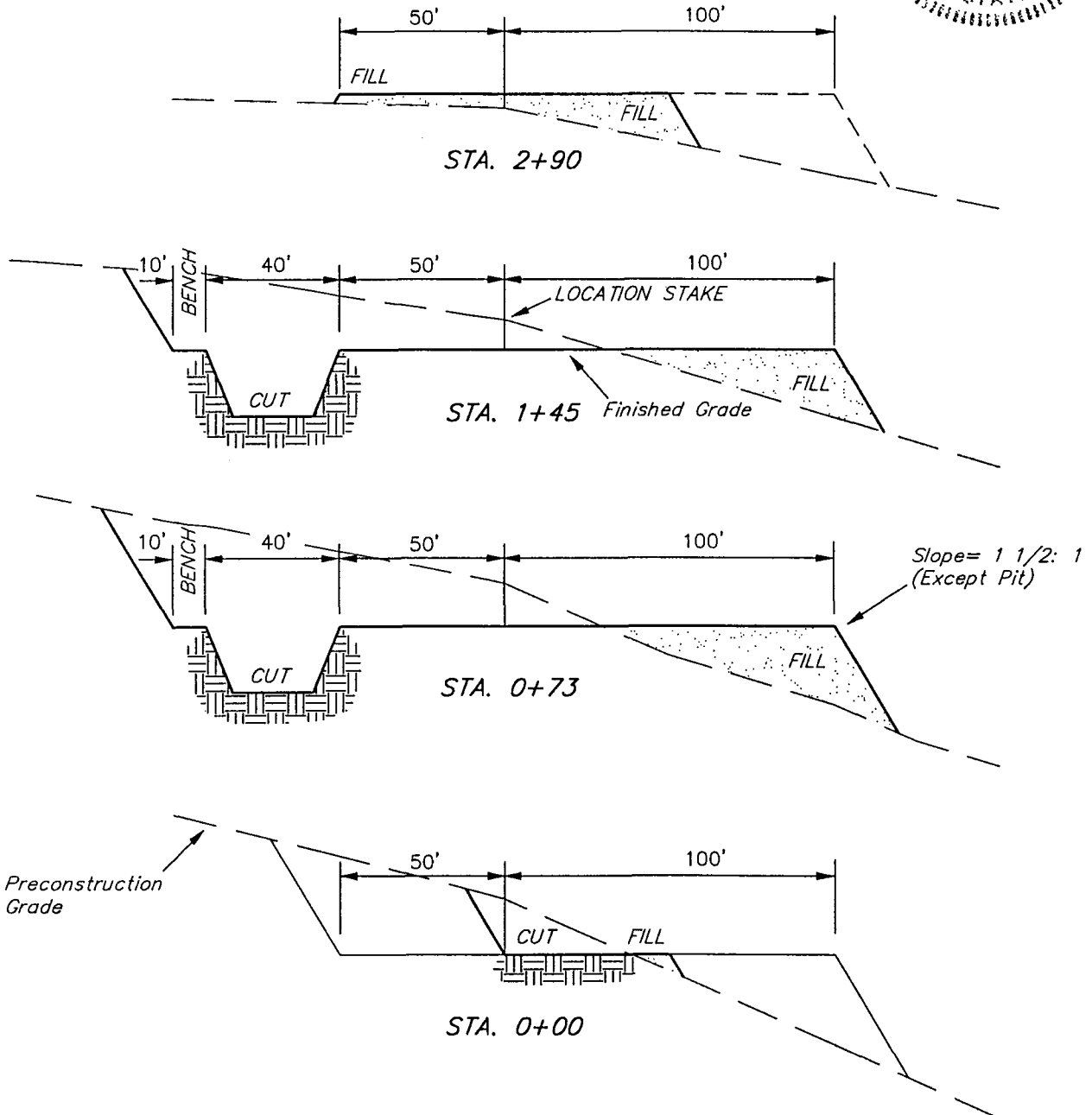
NINE MILE #4-7

SECTION 7, T9S, R16E, S.L.B.&M.

465' FNL 629' FWL



Date: 11-18-97
Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 6,070 Cu. Yds.

TOTAL CUT = 6,940 CU.YDS.

FILL = 5,440 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,210 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 1,200 Cu. Yds.

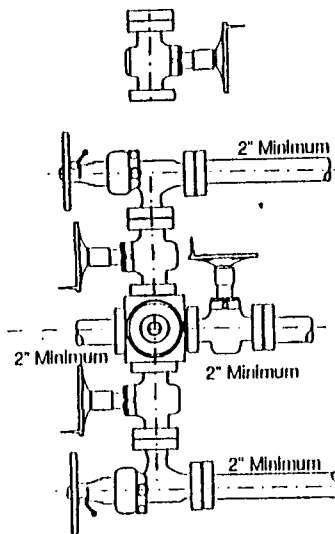
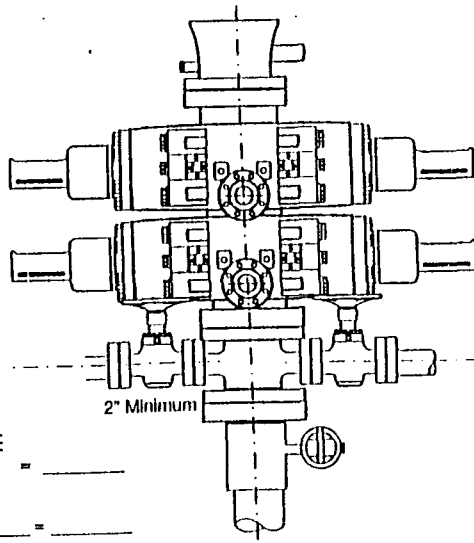
EXCESS MATERIAL After
Reserve Pit is Backfilled &
Topsoil is Re-distributed

= 10 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Nine Mile 4-7 (EREC 11-7)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 4-7 (EREC 11-7)

API Number:

Lease Number: UTU-74390

Location: NWNW Sec. 7, T9S, R16E

GENERAL

Operator will move location N of center, out of drainage bottom. Access from N.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July

15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: Due to terrain features decreasing the effective buffer distance to active nests, the proposed well may be constructed outside of the nesting period, which occurs from March 1 through July 31. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32013

WELL NAME: NINE MILE 4-7

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NWNW 07 - T09S - R16E

SURFACE: 0465-FNL-0629-FWL

BOTTOM: 0465-FNL-0629-FWL

DUCHESNE COUNTY

UNDESIGNATED FIELD (002)

LEASE TYPE: FED

LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 6 & 7, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 12, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Nine Mile 4-7 Well, 465' FNL, 629' FWL, NW NW, Sec. 7,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32013.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 4-7
API Number: 43-013-32013
Lease: UTU-74390
Location: NW NW Sec. 7 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Nine Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/NW At proposed Prod. Zone 465' FNL & 629' FWL		9. WELL NO. #4-7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 465'	16. NO. OF ACRES IN LEASE 2077.19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943.4' GR		13. STATE UT
22. APPROX. DATE WORK WILL START* 4th Quarter 1997		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT
SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design		

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If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED Richard D. Leavitt TITLE Assistant Field Manager Mineral Resources DATE FEB 04 1998

OFFICE OF APPROVAL

IF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 4-7

API Number: 43-013-32013

Lease Number: U-74390

Location: NWNW Sec. 07 T. 09S R. 16E

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 933 ft.

SURFACE USE PROGRAM

Location Reclamation

The seed mixture to reclaim areas of the location not needed for production facilities/operations and at the time of final reclamation will be:

western wheatgrass	Agropyron smithii	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

Additional Information

As mitigation to the disturbance to ferruginous hawk habitat the operator will provide two artificial nesting platforms and then the platforms will be placed by the operator as determined by the authorized officer of the BLM.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: NINE MILE 4-7

Api No. 43-013-32013

Section 7 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 3/2/98

Time 6:00 PM

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 3/3/98 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

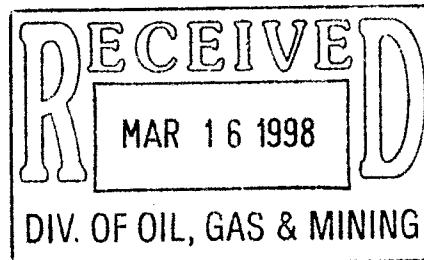
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" hole to 120'. Spud well @ 6:00 pm, 3/2/98. Drl 12-1/4" sfc hole 120' - 312'. C&C. LD DP & hammer. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (288'). Csg set @ 289'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield). Had trace of gel returns. Pmp 50 sx Premium Plus (15.6 ppg 1.18 cf/sk yield). Fluid lvl dropped slightly but held. RD Halliburton. Drl MH & RH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shaunon Smith

Title

Engineering Secretary

Date

3/12/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

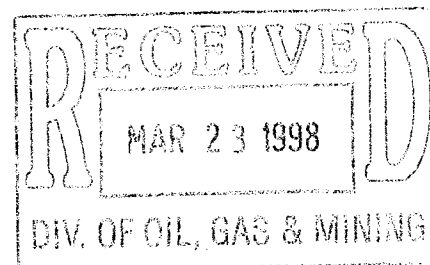
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/4/98 - 3/11/98

MIRU Big A #46. NU. Test lines, valves, rams & manifold to 2000 psi, Hydril & csg to 1500 psi. RR (Drawworks motor). PU BHA. Drl plug, cmt & GS. Drl & srvy 318' - 1084'. Circ & srvy. LD DP & DC's. RU Phoenix Surveys WL & run DIFL/GR/CDL/GR/CAL. Rig up csg tools. Run csg, 139 jts 5-1/2", 15.5# J 55 LT & C csg to 5953'. Csg set @ 5942'. Drl 312' - 5953'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/19/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

3. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company (303) 292-0900

3. Address and Telephone No.

410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Section 7-T9S-R16E

465' FNL and 629' FWL

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Nine Mile #4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool or Reservoir Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Resumption☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Well Name Change☐ Change of Name☐ New Construction☐ Non-Aquifer Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report result of multiple completion or completion or abandonment report and log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company requests approval to change the well name from Nine Mile #4-7 to Nine Mile #4-7-9-16.

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Knight

Title

Permitting Specialist

Date

3-25-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Received Time Mar. 4, 10:28AM

*See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12325	43-013-32013	Nine Mile 4-7-9-16	NW/4	7	09S	16E	Duchesne	3/2/98	
WELL 1 COMMENTS: Spud well @ 6:00 pm, 3/2/98 w/ ZCM Drilling. Entities added 4-2-98. Lc											
E	99999	99998	43-013-39999	Nine Mile 14-6-9-16	SE/4	6	09S	16E	Duchesne	3/4/98	
WELL 2 COMMENTS: Spud well @ 3:00 am, 3/4/98 w/ ZCM Drilling. PA'd 3-17-98.											
A	99999	12326	43-013-32023	S. Pleasant Valley Fed 2-22-9-17	NW/4	22	09S	17E	Duchesne	3/14/98	
WELL 3 COMMENTS: Spud well @ 7:30 pm, 3/14/98 w/ Union, Rig #17.											
A	99999	12327	43-013-32010	Nine Mile 15-6-9-16	SW/4	6	09S	16E	Duchesne	3/18/98	
WELL 4 COMMENTS: Spud well @ 3:00 pm, 3/18/98 w/ ZCM Drilling.											
	99999	12328	32014 43-013-3777	Nine Mile 12-7-9-16	NW/4	7	09S	16E	Duchesne	3/16/98	
WELL 5 COMMENTS: Spud well @ 1:00 pm, 3/16/98 w/ ZCM Drilling.											

ACTION CODES (See instructions on back of form).

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12329	43-013-3993	BOUNDARY UNIT 8-20	S ² /NE	20	08S	17E	Duchesne	3/22/98	
WELL 1 COMMENTS: Spud well @ 6:30 am, 3/22/98 w/ Union, Rig #17. 8-20-8-17 Greater Boundary Unit Entities added 4-2-98. JLC											
	99999	12330	43-013-3994	Nine Mile 12-7-9-16	S ² /SE	7	08S	16E	Duchesne	3/23/98	
WELL 2 COMMENTS: Spud well @ 9:45 am, 3/23/98 w/ ZCM Drilling.											
	99999	12331	43-047-3990	HANCOCK 14-23-4-1	S ² /SW	23	04S	1W	Uintah	3/30/98	
WELL 3 COMMENTS: Spud well @ 4:00 pm, 3/30/98 w/ Union #17.											
	99999	12332	43-013-3994	S. Pleasant Valley Fed 3-22-4-17	N ² /NW	22	09S	17E	Duchesne	3/30/98	
WELL 4 COMMENTS: Spud well @ 1:30 pm, 3/30/98 w/ Union, Rig #7.											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL

NW/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

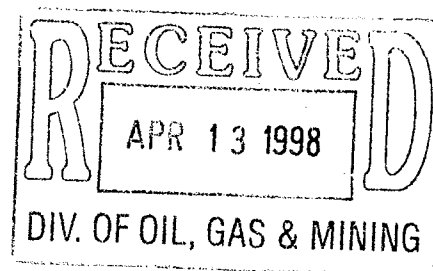
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/2/98 - 4/8/98

Perf CP sds @ 5723-31', 5764-70' & 5774-76'.

Perf A/LDC sds @ 5336-42', 5420-26' & 5467-76'.

Perf D/B sds @ 4860-64', 5026-28' & 5053-57'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

4/9/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/9/98 - 4/15/98

Swab well. Trip production tbg.

Place well on production @ 12:30 PM, 4/11/98.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

4/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nine Mile

9. WELL NO.

#4-7

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T9S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Inland Production Company (435) 789-1866

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NW/NW

At top prod. interval reported below 465' FNL & 629' FWL

At total depth

14. PERMIT NO.

43-013-32013

DATE ISSUED

2/4/98

15. DATE SPUDDED

3/2/98

16. DATE T.D. REACHED

3/10/98

17. DATE COMPL. (Ready to prod.)

4/11/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5943' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5950'

21. PLUG BACK T.D., MD & TVD

5900'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River

Refer to Item #31

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/GR/CBL/GR/CAL, CBL

6-4-98

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	289'	12 1/4	120 sx Prem + w/ 2% CC, 2% sk flocele	gel + 1/2 #/
5 1/2	15.5#	5942'	7 7/8	455 sx Hibond 65 mod & 390 w/ 10% Calseal	sx Thixo

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5942'	5681'

31. PERFORATION RECORD (Interval, size and number)

CP sd 5723'-31', 5764'-70', 5774'-76'
A/LDC sd 5336'-42', 5420'-26', 5467'-76'
D/B sd 4860'-64', 5026'-28', 5053'-57'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

Refer to Item #31

AMOUNT AND KIND OF MATERIAL USED

JUN 04 1998

DIV. OF OIL, GAS & MINING

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/11/98		Pumping - 2½" X 1½" X 16' RHAC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	4/98	N/A	→	62	144	3	2.3
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cheryl Cameron

TITLE Regulatory Specialist

DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3768'		Item #32			
Garden Gulch 2	4105'		Pref CP sd 5723'-31', 5764'-70'			
Point 3	4363'		5774'-76'			
X Marker	4628'		Frac w/ 120,300# 20/40 sd in 576 bbls Boragel			
Y Marker	4667'					
Douglas Creek	4763'					
Bi-Carb	5009'		Perf A/LDC sd 5336'-42', 5420'-26',			
B-Lime	5112'		5467'-76'			
Castle Peak	5660'		Frac w/ 141,300# 20/40 sd in 661 bbls Delta	Frac		
Basal Carb	NDE					
			Perf D/B sd 4860'-64', 5026'-28',			
			5053'-57'			
			Frac w/ 141,300# 20/40 sd in 650 bbls Delta	Frac		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**WEST POINT UNIT
UTU-77107X**

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

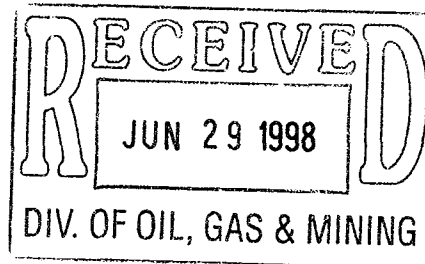
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Reclamation**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 21, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Specialist

Date

6/25/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

WEST POINT UNIT WELL LISTING

AS OF 7/13/98

T. 8 & 9S, R. 16E

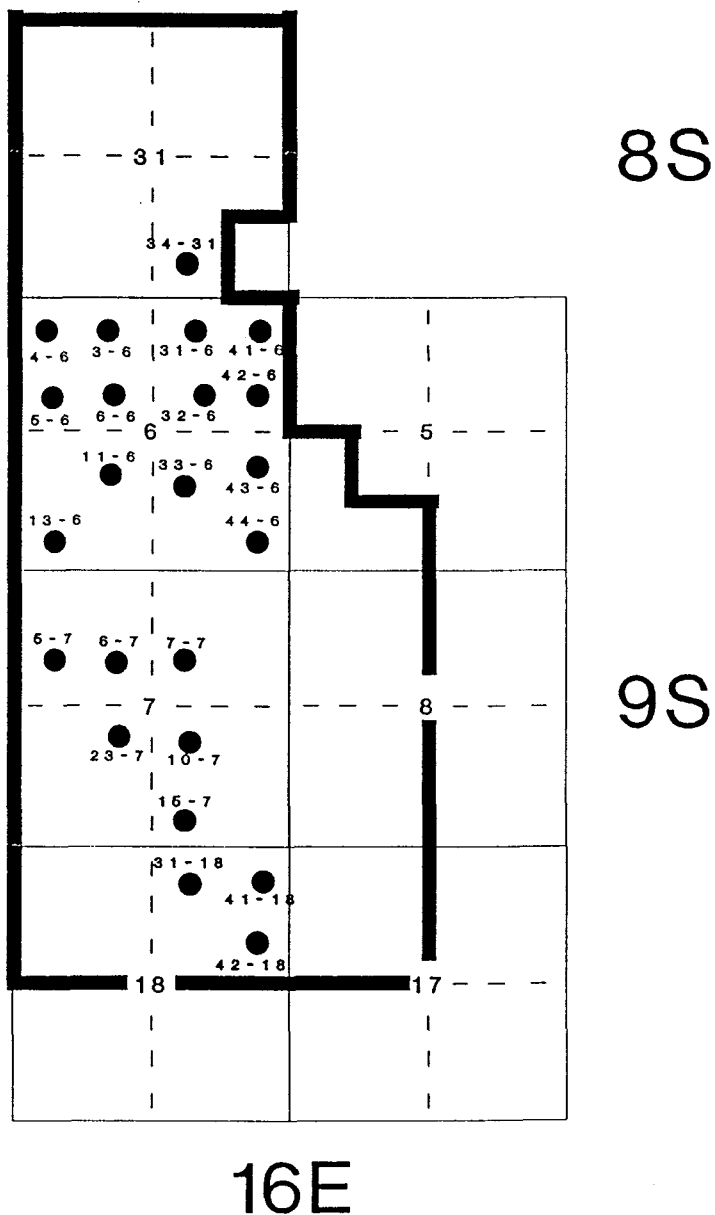
SEC.	FIELD	WELL NAME	STATUS	API NUMBER	
6	WEST POINT UNIT	MON FED #31-6Y	PROD	4301331717	12060
6	WEST POINT UNIT	FED 32-06-09-16Y	PROD	4301331300	11211
6	WEST POINT UNIT	MON FED #42-6Y	PROD	4301331645	11947
6	WEST POINT UNIT	MON FED #43-6Y	PROD	4301331644	11960
6	WEST POINT UNIT	MON FED #33-6Y	PROD	4301331559	11933
6	WEST POINT UNIT	FED 44-06-09-16Y	PROD	4301331720	12066
7	WEST POINT UNIT	MON FED #23-7Y	PROD	4301331694	12019
14	WEST POINT UNIT	MON FED #41-18Y	PROD	4301331640	11941
18	WEST POINT UNIT	FED 31-18-9-16Y	PROD	4301331725	12104
14	WEST POINT UNIT	FED 42-18-09-16Y	PROD	4301331724	12124
31	WEST POINT UNIT	MON FED 34-31-8-16	PROD	4301331715	12067
6	WEST POINT UNIT	MON FED 41-6-9-16Y	PROD	4301331718	12043
6	WEST POINT UNIT	NINE MILE 3-6	PROD	4301331810	12264
6	WEST POINT UNIT	NINE MILE 11-6	PROD	4301331812	12266
6	WEST POINT UNIT	NINE MILE FEDERAL 15-6-9-16	PROD	4301332010	12327
7	WEST POINT UNIT	NINE MILE 6-7	PROD	4301331716	12290
7	WEST POINT UNIT	NINE MILE 10-7	PROD	4301331773	12286
6	WEST POINT UNIT	NINE MILE FEDERAL 12-7-9-16	PROD	4301332014	12328
6	WEST POINT UNIT	NINE MILE 4-6	PROD	4301331952	12282
6	WEST POINT UNIT	NINE MILE 5-6	PROD	4301331953	12288
6	WEST POINT UNIT	NINE MILE 13-6	PROD	4301331954	12284
6	WEST POINT UNIT	NINE MILE 6-6	PROD	4301331719	12289
7	WEST POINT UNIT	NINE MILE 5-7	PROD	4301331777	12291
7	WEST POINT UNIT	NINE MILE 7-7	PROD	4301331778	12292
7	WEST POINT UNIT	NINE MILE 15-7	PROD	4301331803	12287
7	WEST POINT UNIT	NINE MILE 2-7	PROD	4301332011	12316
7	WEST POINT UNIT	NINE MILE 3-7	PROD	4301332012	12313
*7	WEST POINT UNIT	NINE MILE 4-7	PROD	4301332013	12325
	WEST POINT UNIT	NINE MILE 14-6	P&A	4301331999	

WEST POINT (GR) UNIT ENTITY 12418 EFF 6-1-98.

WEST POINT (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1998



UNIT OUTLINE (UTU77107X)

2,738.19 ACRES

SECONDARY
ALLOCATION

FEDERAL 100%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

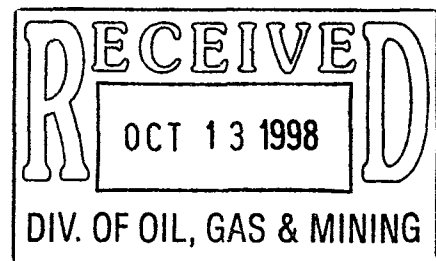
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Nine Mile Federal 4-7
NW/NW Sec. 7, T9S, 16E
Duchesne County
May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

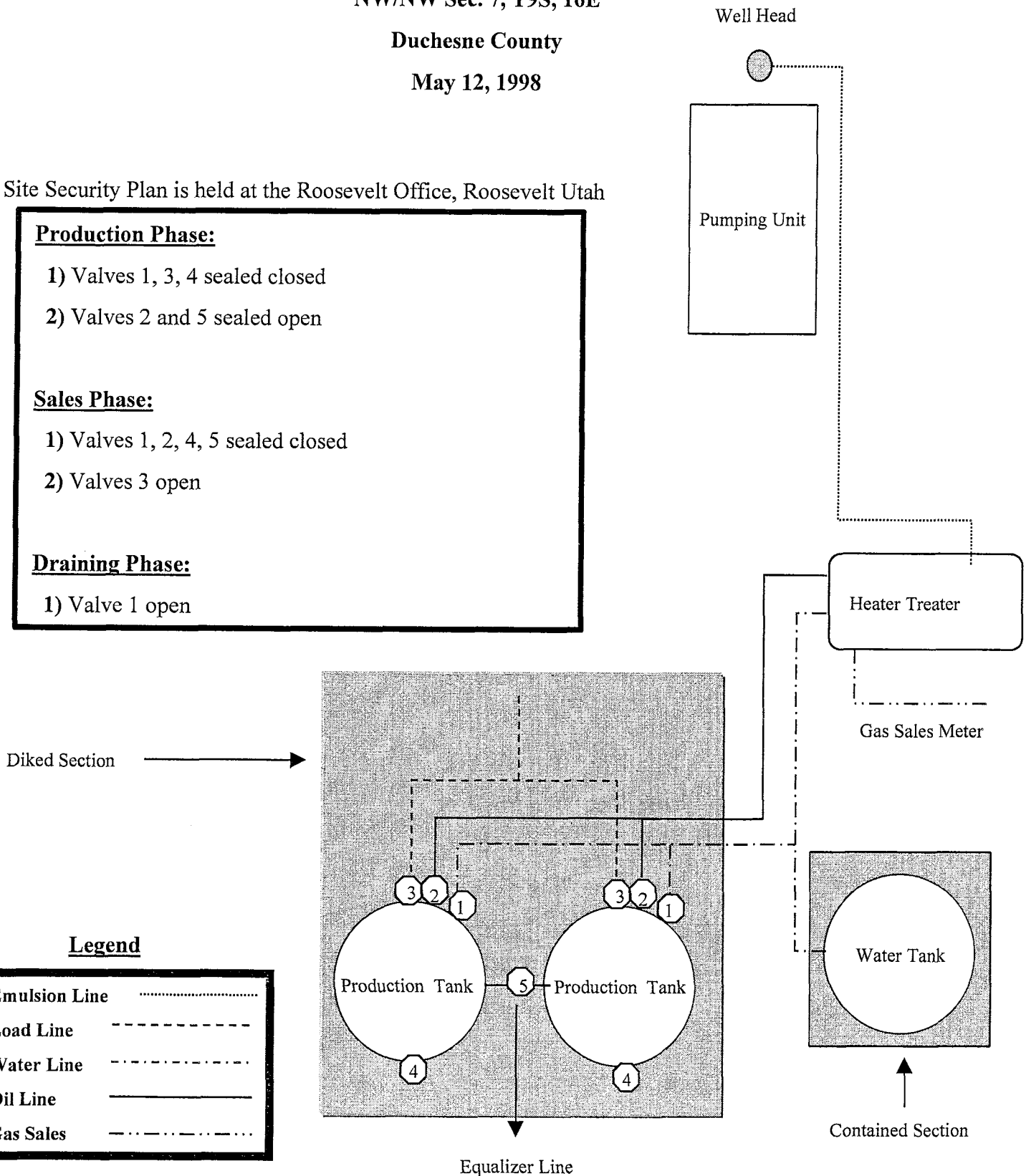
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 4-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0629 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

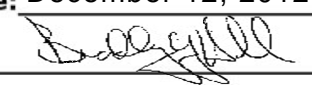
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2012				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/19/2012. On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 12, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/30/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 1/12/12 Time 10:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: Nine Mile Fed. 4-7-9-16
Well Location: NW/NE Sec 7, T9S, R16E

Field: Monument Butte
API No: 43-013-32013

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1430</u>	psig
5	<u>1430</u>	psig
10	<u>1430</u>	psig
15	<u>1430</u>	psig
20	<u>1430</u>	psig
25	<u>1430</u>	psig
30 min	<u>1430</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

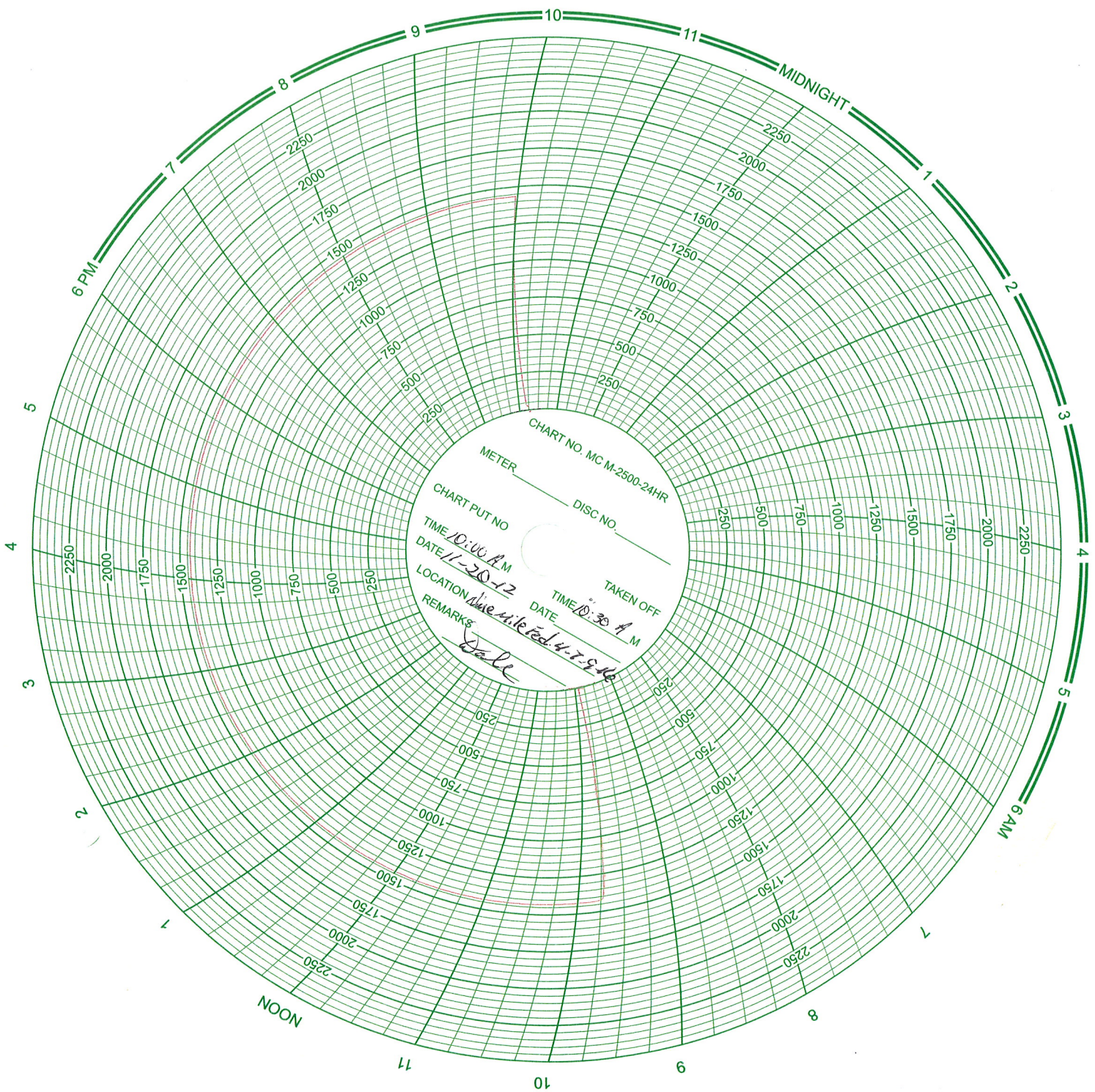
Tubing pressure: 0 psig

Result: Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles



Daily Activity Report

Format For Sundry

NINE MILE 4-7-9-16

9/1/2012 To 1/30/2013

11/14/2012 Day: 1

Conversion

NC #1 on 11/14/2012 - MIRU NC#1,H/O csg w/-30 bw,u/s pmp,flsh tbg w/-40 bw,s/p,fill tbg w/-17 bw,p/tst tbg to 3500 psi,pooH l/d rod prod & pmp, swi, c/sdfn. - 11:30AM MIRU NC#1, R/D Unit, BMW H/Oiler pmp 30 BW D/Csg, U/S pmp, Flush Tbg W/-40 BW, S/P, Fill Tbg W/-17 BW, P/Test Tbg To 3,500 Psi, Good Test. POOH L/D 1 1/2X22' Polish Rod, 94- 3/4 4 Per, 107-3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-25 BW, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 11:30AM MIRU NC#1, R/D Unit, BMW H/Oiler pmp 30 BW D/Csg, U/S pmp, Flush Tbg W/-40 BW, S/P, Fill Tbg W/-17 BW, P/Test Tbg To 3,500 Psi, Good Test. POOH L/D 1 1/2X22' Polish Rod, 94- 3/4 4 Per, 107-3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-25 BW, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. **Finalized**
Daily Cost: \$0
Cumulative Cost: \$5,701

11/15/2012 Day: 2

Conversion

NC #1 on 11/15/2012 - owu,n/u bop,make s/l tag @ 5910'.pooH w/-tbg prod break & redpe tool jts.Rih w/-injection pkr production,drpe sv,fill & p/tst tbg Blow HIT @ 2800 Psi,pooH w/-66 jts tbg, swi, c/sdfn. - 5:30AM-6:00AM C/Trvl,6:00AM OWU, N/D W/-HD, N/U BOP, R/U R/Flr, R/U S/Line Ovrshot RIH Tag Fill @ 5910', POOH W/S/Line. POOH W/-155 Jts Tbg In Derrick Breaking & Redoping Tbg W/-Liq O Ring. L/D 27 Jts Tbg, T/A, 4 Jts Tbg, S/N, 1 Jt Tbg, N/C On Float.Flush Tbg W/-25 BW Due To Oil. P/U & RIH W/-2 3/8 Re Entry Guide, 2 3/8 X/N Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 8/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 155 Jts 2 7/8 Tbg, pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-25 BW P/Test Tbg, Blow HIT @ 2800 Psi, POOH W/-66 Jts Tbg, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl,6:00AM OWU, N/D W/-HD, N/U BOP, R/U R/Flr, R/U S/Line Ovrshot RIH Tag Fill @ 5910', POOH W/S/Line. POOH W/-155 Jts Tbg In Derrick Breaking & Redoping Tbg W/-Liq O Ring. L/D 27 Jts Tbg, T/A, 4 Jts Tbg, S/N, 1 Jt Tbg, N/C On Float.Flush Tbg W/-25 BW Due To Oil. P/U & RIH W/-2 3/8 Re Entry Guide, 2 3/8 X/N Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 8/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 155 Jts 2 7/8 Tbg, pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-25 BW P/Test Tbg, Blow HIT @ 2800 Psi, POOH W/-66 Jts Tbg, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. **Finalized**
Daily Cost: \$0
Cumulative Cost: \$13,546

11/16/2012 Day: 3

Conversion

NC #1 on 11/16/2012 - pooH found HIT in Jt #149,l/d 20 jts tbg abve s/n,rih w/pkr assmbly,135 jts used tbg,19 jts new b/grde tbg,p/tst tbg to 3000 psi,good tst.fish sv,n/d,pmp pkr flud,set pkr,n/u p/tst csg,csg psi never stblzed,swi, c/sdfn. - 5:30AM-6:00AM C/Trvl,6:00AM OWU, POOH W/-89 Jts Tbg & Pkr, Found HIT On Jt #149, L/D20 Jts Tbg Abve S/N Due To Rod Wear. RIH W/Pkr, On off Tool, 2 7/8 S/N, 135 Jts Used 2 7/8 Tbg, 20 Jts New 2 7/8 B/Grde Tbg,pmp Pad Drop SV, P/Test Tbg To 3,000 Psi, Held Good. R/U S/Line Ovrshot RIH & Fish SV. R/D R/Flr, N/D BOP, N/U W/-HD, pmp 70 BW W/-15 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-25 BW, P/Test Csg To 1,500 Psi, Csg Psi Never Stibilized, SWI,4:30PM C/SDFN, 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl,6:00AM OWU, POOH W/-89 Jts Tbg & Pkr, Found HIT On Jt #149, L/D20 Jts Tbg Abve S/N Due To Rod Wear. RIH W/Pkr, On off Tool, 2 7/8 S/N, 135 Jts Used 2 7/8 Tbg, 20 Jts New

2 7/8 B/Grde Tbg,pmp Pad Drop SV, P/Test Tbg To 3,000 Psi, Held Good. R/U S/Line Ovrshot RIH & Fish SV. R/D R/Flr, N/D BOP, N/U W/-HD, pmp 70 BW W/-15 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-25 BW, P/Test Csg To 1,500 Psi, Csg Psi Never Stibilized, SWI,4:30PM C/SDFN, 4:30PM-5:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$33,828

11/19/2012 Day: 4

Conversion

NC #1 on 11/19/2012 - OWU W/1410 Psi On Csg,Watch Csg Pki 1 Hr,Good Tst. R/D Rig (Final Rig Report). Ready For MIT. - 5:30AM-6:00AM C/Trvl,6:00AM OWU W/-1410 Psi On Csg, Watch Csg Psi 1 Hr, Good Test R/D Rig @ 8:30AM , Final Rig Report, Ready For MIT. Move Out. - 5:30AM-6:00AM C/Trvl,6:00AM OWU W/-1410 Psi On Csg, Watch Csg Psi 1 Hr, Good Test R/D Rig @ 8:30AM , Final Rig Report, Ready For MIT. Move Out.

Daily Cost: \$0

Cumulative Cost: \$36,213

11/26/2012 Day: 5

Conversion

Rigless on 11/26/2012 - Conduct initial MIT - On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$121,347

Pertinent Files: [Go to File List](#)

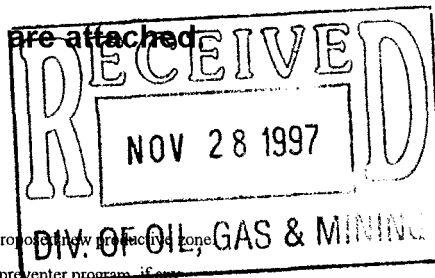
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 4-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0629 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put On Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 11:00 AM on 12/20/2012. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Nine Mile	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/NW At proposed Prod. Zone 465' FNL & 629' FWL 142 172		9. WELL NO. #4-7	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 465'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R16E	
16. NO. OF ACRES IN LEASE 2077.19		12. County Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'		19. PROPOSED DEPTH 6500'	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943.4' GR	
22. APPROX. DATE WORK WILL START* 4th Quarter 1997		23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

The Conditions of Approval For Application For Permit To Drill are attached



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32013 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY J. R. Bagn TITLE Associate Director Utah DOGM DATE 2/12/98

***See Instructions On Reverse Side**

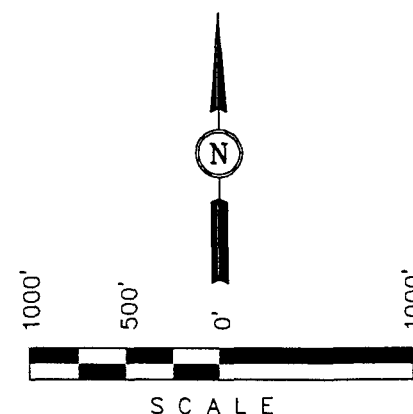
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.

Well location, NINE MILE #4-7, located as shown in Lot 1 of Section 7, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

Basis of Elevation

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



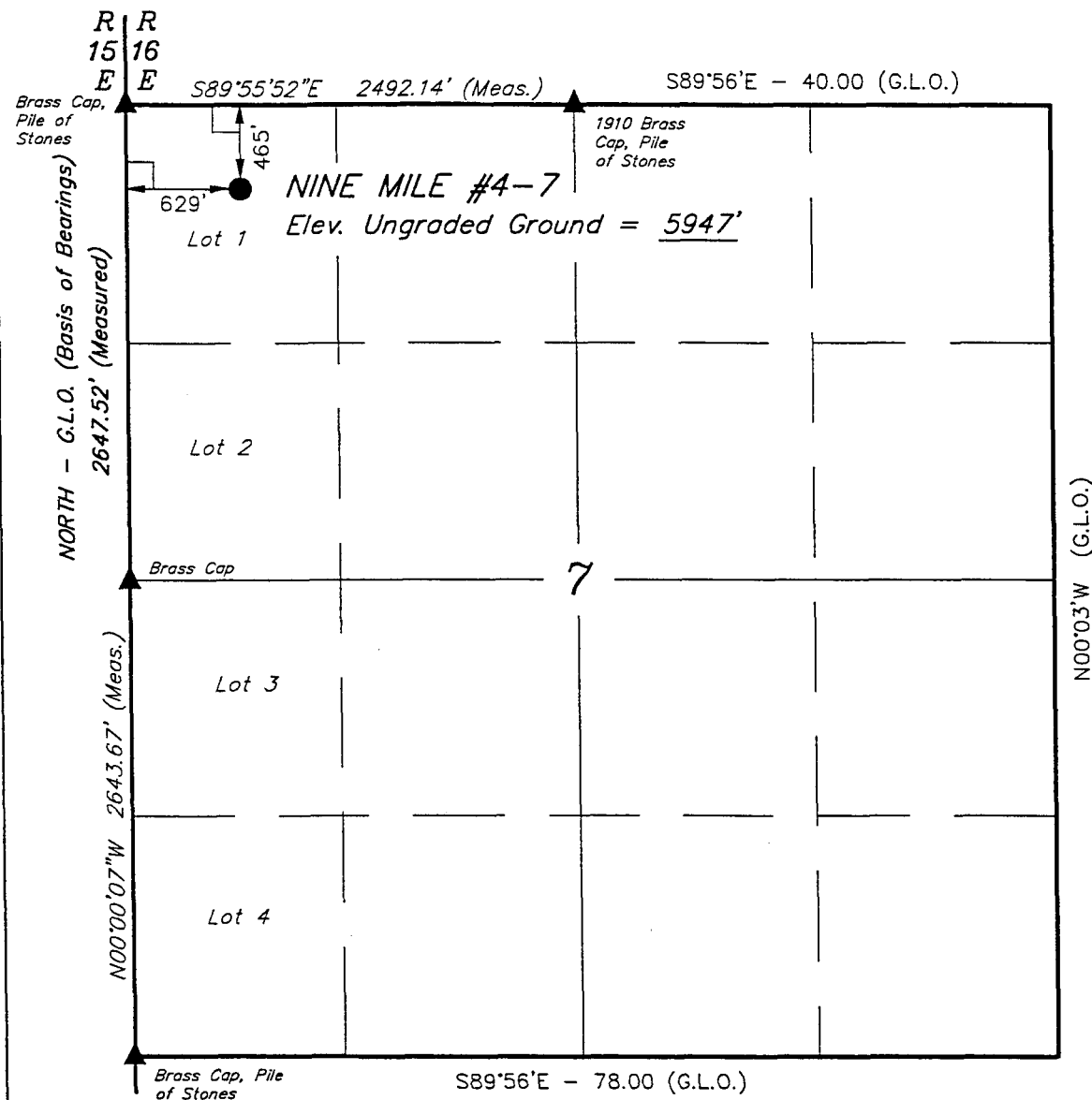
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.




REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY D.A. D.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
NINE MILE #4-7
NW/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas -- Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
NINE MILE #4-7
NW/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #4-7 located in the NW 1/4 NW 1/4 Section 31, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 – 1.6 miles \pm to the junction of this highway and the Sand Wash Road; proceed southerly along this road – 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 miles to its junction with an existing jeep trail; proceed southeasterly 3.1 miles to the beginning of the access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

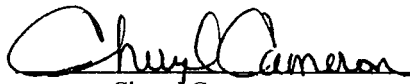
Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

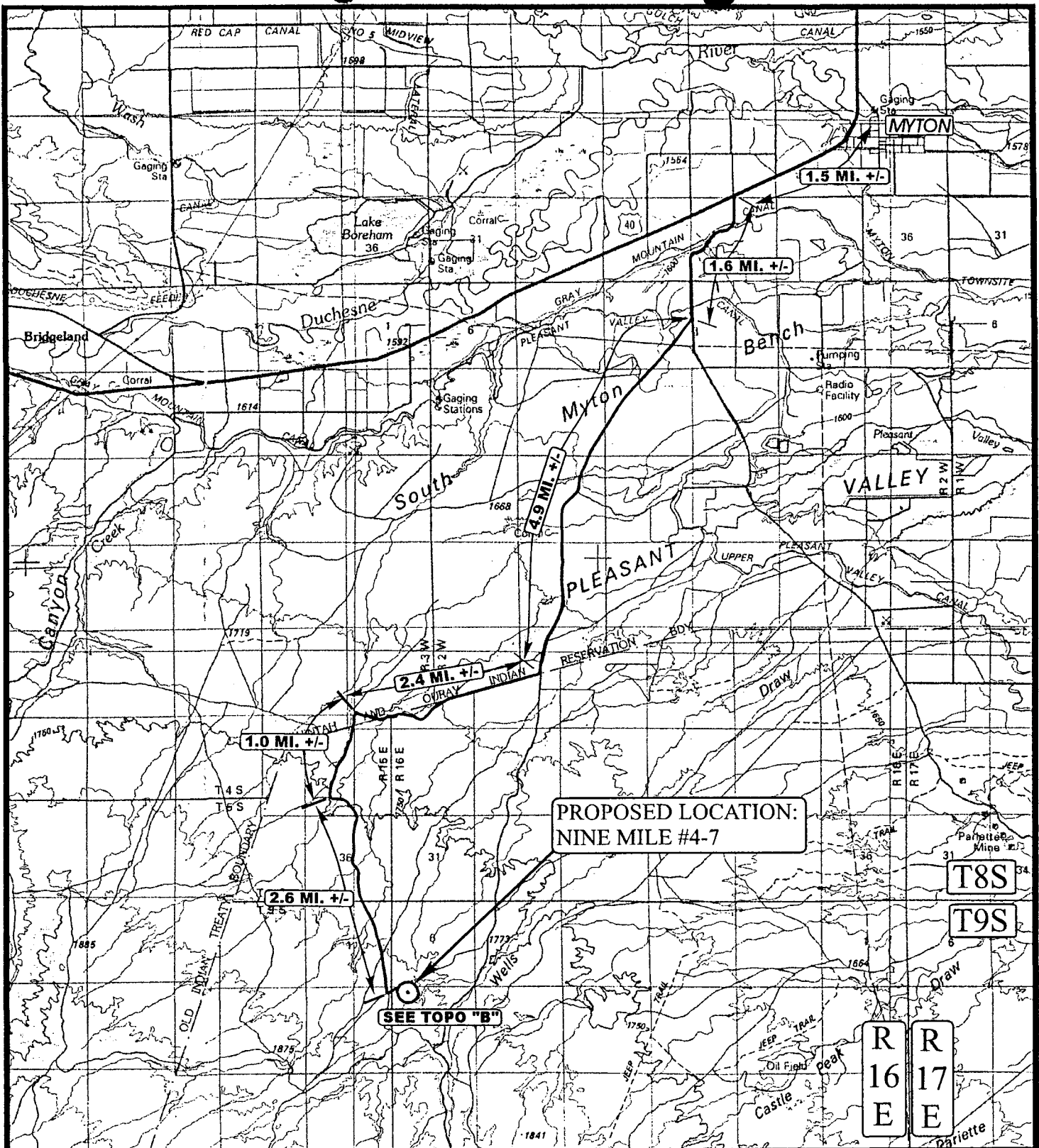
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #4-7 NW/NW Section 7, Township 9S, Range 16E: Lease UTU-74390, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/24/97
Date


Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

⊙ PROPOSED LOCATION

INLAND PRODUCITON CO.

NINE MILE #4-7

SECTION 7, T9S, R16E, S.L.B.&M.

465' FNL 629' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easlink.com



TOPOGRAPHIC
 MAP

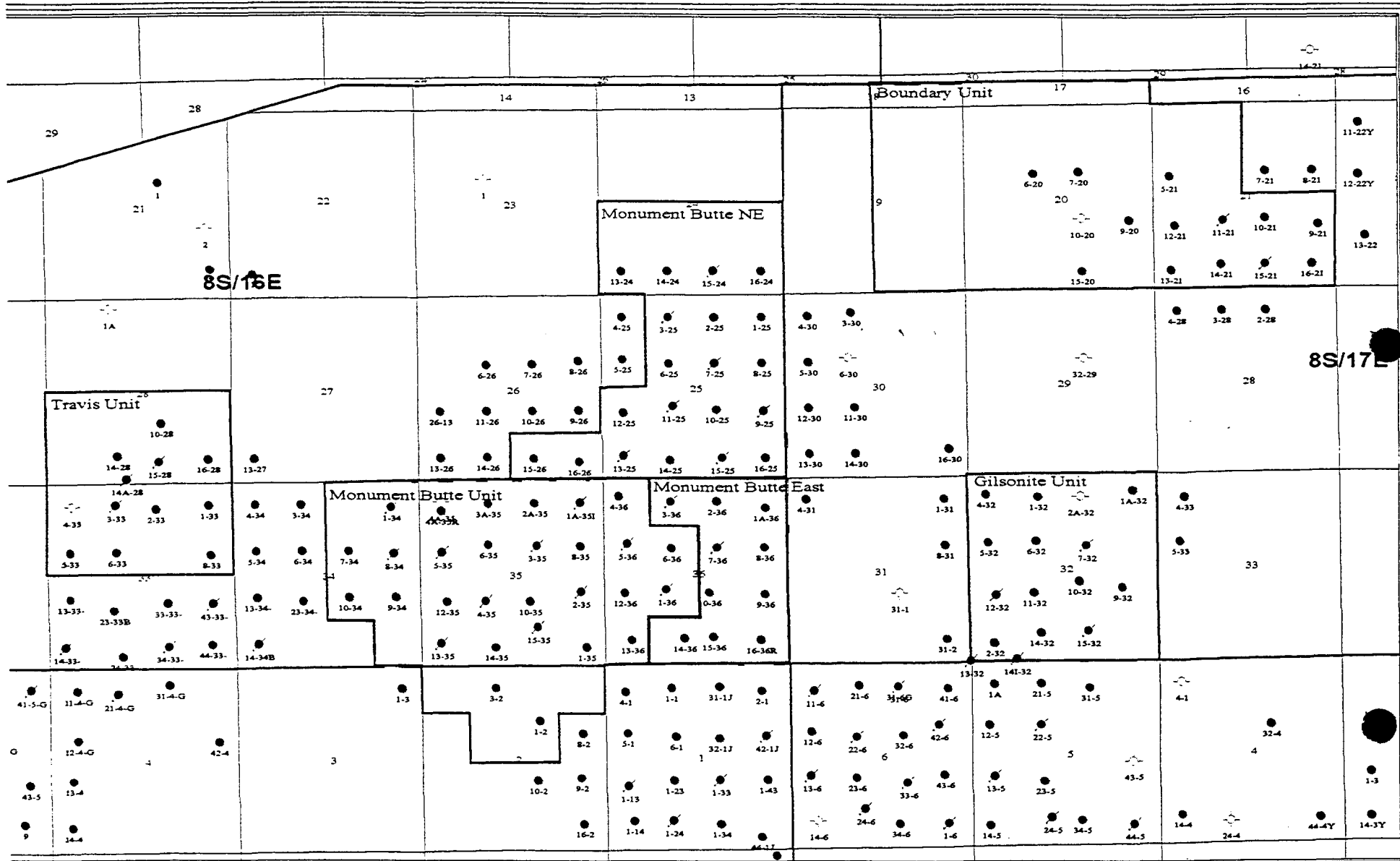
11 18 97
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



B
TOPC

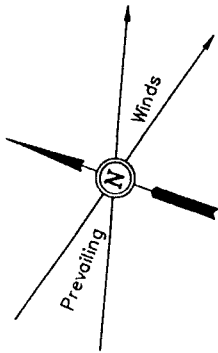
EXHIBIT "C"



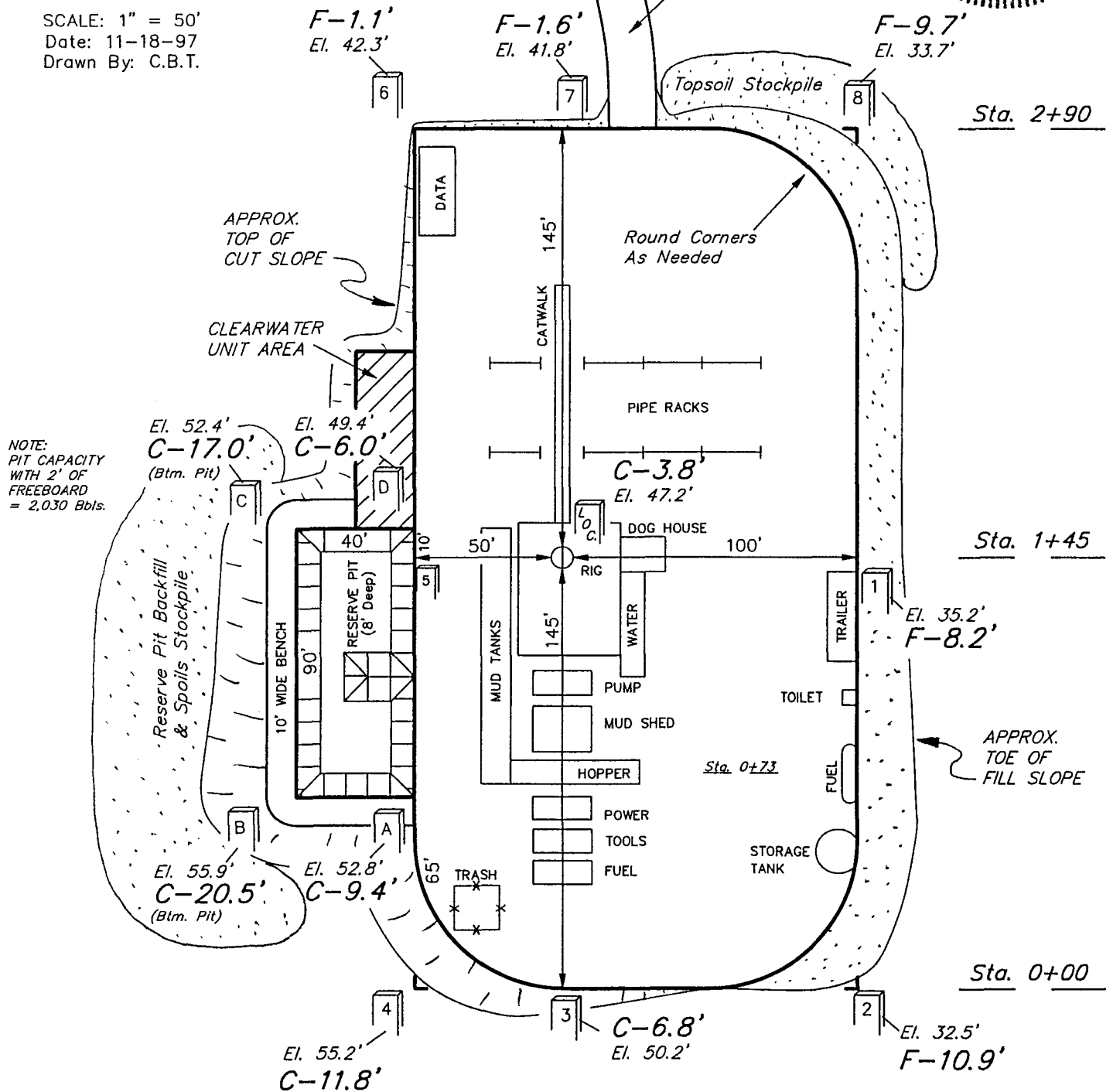
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

NINE MILE #4-7
SECTION 7, T9S, R16E, S.L.B.&M.
465' FNL 629' FWL



SCALE: 1" = 50'
Date: 11-18-97
Drawn By: C.B.T.



NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

Elev. Ungraded Ground at Location Stake = 5947.2'
Elev. Graded Ground at Location Stake = 5943.4'

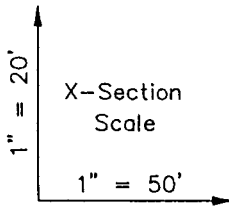
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

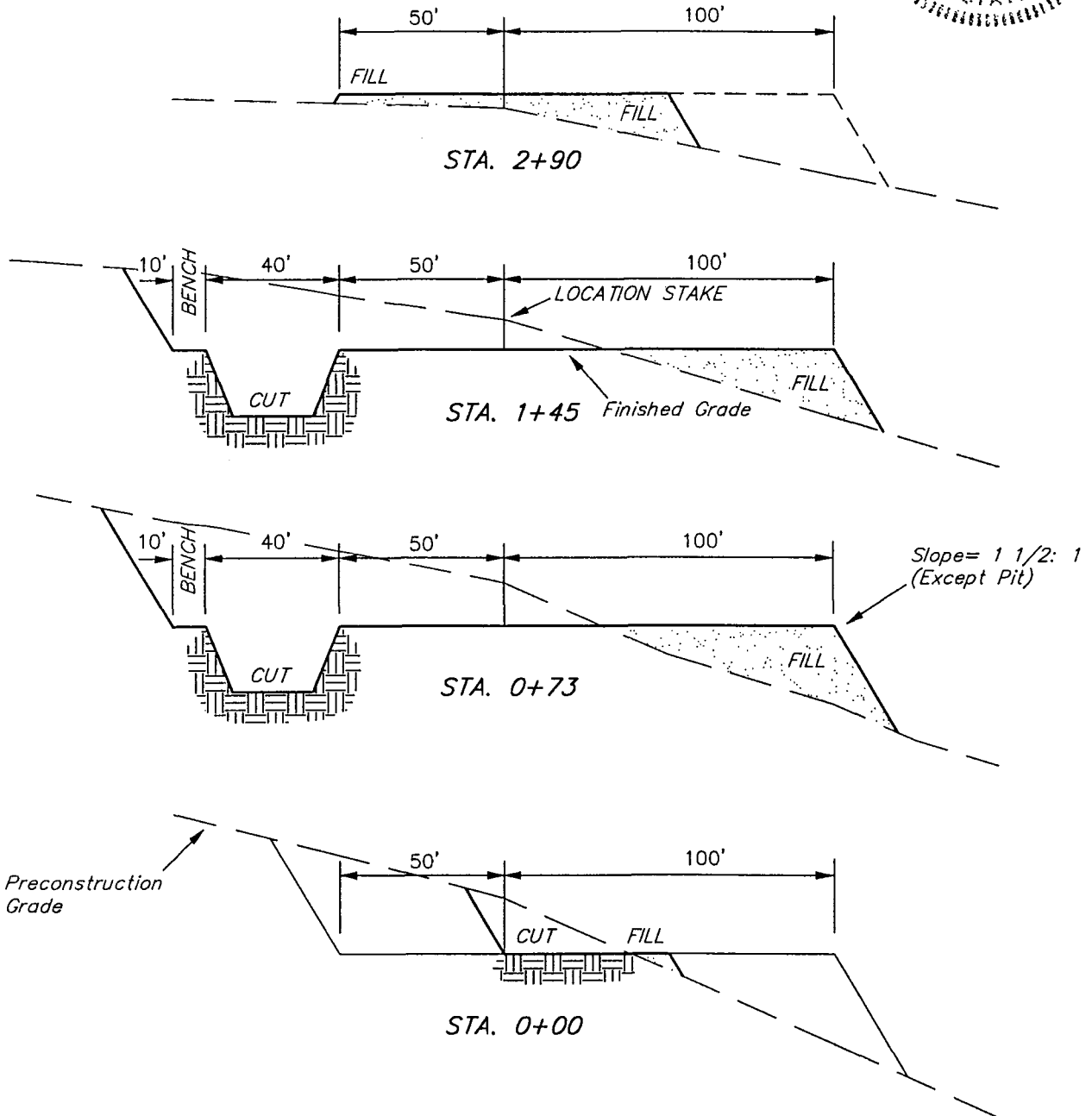
NINE MILE #4-7

SECTION 7, T9S, R16E, S.L.B.&M.

465' FNL 629' FWL



Date: 11-18-97
Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 6,070 Cu. Yds.

TOTAL CUT = 6,940 CU.YDS.

FILL = 5,440 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 1,210 Cu. Yds.

Topsoil & Pit Backfill = 1,200 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After = 10 Cu. Yds.

Reserve Pit is Backfilled &

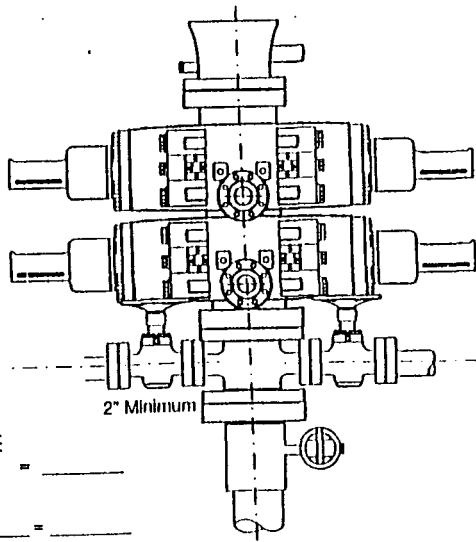
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



2" Minimum

GAL TO CLOSE

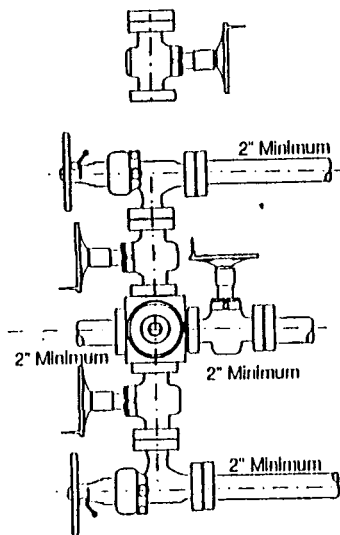
Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.



2" Minimum

2" Minimum

2" Minimum

2" Minimum

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Nine Mile 4-7 (EREC 11-7)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 4-7 (EREC 11-7)

API Number:

Lease Number: UTU-74390

Location: NWNW Sec. 7, T9S, R16E

GENERAL

Operator will move location N of center, out of drainage bottom. Access from N.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July

15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: Due to terrain features decreasing the effective buffer distance to active nests, the proposed well may be constructed outside of the nesting period, which occurs from March 1 through July 31. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32013

WELL NAME: NINE MILE 4-7

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NWNW 07 - T09S - R16E
SURFACE: 0465-FNL-0629-FWL
BOTTOM: 0465-FNL-0629-FWL
DUCHESNE COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FED

LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 6 & 7, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 12, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Nine Mile 4-7 Well, 465' FNL, 629' FWL, NW NW, Sec. 7,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32013.

Sincerely,

A handwritten signature in black ink, reading 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 4-7
API Number: 43-013-32013
Lease: UTU-74390
Location: NW NW Sec. 7 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		8. FARM OR LEASE NAME Nine Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/NW At proposed Prod. Zone 465' FNL & 629' FWL		9. WELL NO. #4-7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 465'	16. NO. OF ACRES IN LEASE 2077.19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943.4' GR		13. STATE UT
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* 4th Quarter 1997

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Compliance Specialist DATE 11/24/97
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED Richard D. Leavins TITLE Assistant Field Manager Mineral Resources DATE FEB 04 1998

STATE OF APPROVAL

IF APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 4-7

API Number: 43-013-32013

Lease Number: U-74390

Location: NWNW Sec. 07 T. 09S R. 16E

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 933 ft.

SURFACE USE PROGRAM

Location Reclamation

The seed mixture to reclaim areas of the location not needed for production facilities/operations and at the time of final reclamation will be:

western wheatgrass	Agropyron smithii	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

Additional Information

As mitigation to the disturbance to ferruginous hawk habitat the operator will provide two artificial nesting platforms and then the platforms will be placed by the operator as determined by the authorized officer of the BLM.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: NINE MILE 4-7

Api No. 43-013-32013

Section 7 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 3/2/98

Time 6:00 PM

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 3/3/98 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

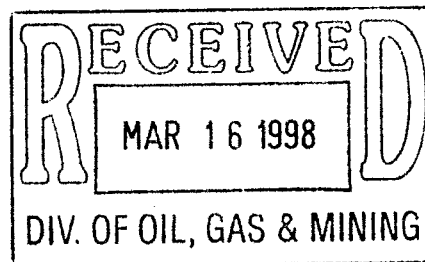
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Spud

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" hole to 120'. Spud well @ 6:00 pm, 3/2/98. Drl 12-1/4" sfc hole 120' - 312'. C&C. LD DP & hammer. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (288'). Csg set @ 289'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield). Had trace of gel returns. Pmp 50 sx Premium Plus (15.6 ppg 1.18 cf/sk yield). Fluid lvl dropped slightly but held. RD Halliburton. Drl MH & RH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/12/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

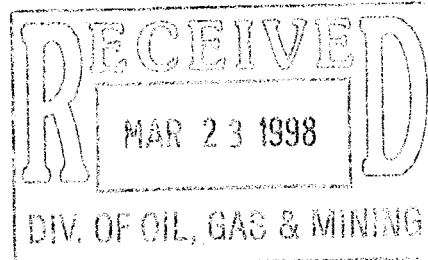
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/4/98 - 3/11/98

MIRU Big A #46. NU. Test lines, valves, rams & manifold to 2000 psi, Hydril & csg to 1500 psi. RR (Drawworks motor). PU BHA. Drl plug, cmt & GS. Drl & srvy 318' - 1084'. Circ & srvy. LD DP & DC's. RU Phoenix Surveys WL & run DIFL/GR/CDL/GR/CAL. Rig up csg tools. Run csg, 139 jts 5-1/2", 15.5# J 55 LT & C csg to 5953'. Csg set @ 5942'. Drl 312' - 5953'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/19/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		FORM APPROVED Budget Bureau No. 1004-0115 Expires: March 31, 1993															
2. Name of Operator <u>Inland Production Company</u> (303) 292-0900		3. Lease Designation and Serial No. <u>UTU-74390</u>															
3. Address and Telephone No. <u>410 17th Street, Suite 700, Denver, CO 80202</u>		6. If Indian, Allotment or Tribe Name															
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>NW/NE Section 7-T9S-R16E</u>		7. If Unit or CA, Agreement Designation															
465' FNL and 629' FWL		8. Well Name and No. <u>Nine Mile #4-7-9-16</u>															
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. <u>43-013-32013</u>															
<table border="1"> <thead> <tr> <th>TYPE OF SUBMISSION</th> <th>TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td><input type="checkbox"/> Notice of Intent</td> <td><input type="checkbox"/> Abandonment</td> </tr> <tr> <td><input checked="" type="checkbox"/> Subsequent Report</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Final Abandonment Notice</td> <td><input type="checkbox"/> Plugging Back</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Casing Repair</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Altering Casing</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> Other <u>Well Name Change</u></td> </tr> </tbody> </table>		TYPE OF SUBMISSION	TYPE OF ACTION	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back		<input type="checkbox"/> Casing Repair		<input type="checkbox"/> Altering Casing		<input checked="" type="checkbox"/> Other <u>Well Name Change</u>	<input type="checkbox"/> Change of Plan <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion or Completion or Recompletion Report and Log to)</small>	
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	<input checked="" type="checkbox"/> Other <u>Well Name Change</u>																
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <u>Inland Production Company requests approval to change the well name from Nine Mile #4-7 to Nine Mile #4-7-9-16.</u>																	

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Knight

Title

Permitting Specialist

Date

3-25-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

Received Time Mar 4 10:28AM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12325	43-013-32013	Nine Mile 4-7-9-16	NW/4	7	09S	16E	Duchesne	3/2/98	
WELL 1 COMMENTS: Spud well @ 6:00 pm, 3/2/98 w/ ZCM Drilling. Entities added 4-2-98. Lc											
E	99999	99998	43-013-31999	Nine Mile 14-6-9-16	SE/4	6	09S	16E	Duchesne	3/4/98	
WELL 2 COMMENTS: Spud well @ 3:00 am, 3/4/98 w/ ZCM Drilling. PA'd 3-17-98.											
A	99999	12326	43-013-32023	S. Pleasant Valley Fed 2-22-9-17	NW/4	22	09S	17E	Duchesne	3/14/98	
WELL 3 COMMENTS: Spud well @ 7:30 pm, 3/14/98 w/ Union, Rig #17.											
A	99999	12327	43-013-32010	Nine Mile 15-6-9-16	SW/4	6	09S	16E	Duchesne	3/18/98	
WELL 4 COMMENTS: Spud well @ 3:00 pm, 3/18/98 w/ ZCM Drilling.											
	99999	12328	43-013-31777	Nine Mile 12-7-9-16	NW/4	7	09S	16E	Duchesne	3/16/98	
WELL 5 COMMENTS: Spud well @ 1:00 pm, 3/16/98 w/ ZCM Drilling.											

ACTION CODES (See instructions on back of form).

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12329	43013-3993	BOUNDARY UNIT 8-20	S ² /NE	20	08S	17E	Duchesne	3/22/98	
WELL 1 COMMENTS: Spud well @ 6:30 am, 3/22/98 w/ Union, Rig #17. 8-20-8-17 Greater Boundary Unit Entities added 4-2-98. Jc											
	99999	12330	43-03-3604	Nine Mile 12-7-9-16	S ² /SE	7	08S	16E	Duchesne	3/23/98	
WELL 2 COMMENTS: Spud well @ 9:45 am, 3/23/98 w/ ZCM Drilling.											
	99999	12331	43-047-3080	HANCOCK 14-23-4-1	S ² /SW	23	04S	1W	Uintah	3/30/98	
WELL 3 COMMENTS: Spud well @ 4:00 pm, 3/30/98 w/ Union #17.											
	99999	12332	43-013-3004	S. Pleasant Valley Fed 3-22-4-17	N ² /NW	22	09S	17E	Duchesne	3/30/98	
WELL 4 COMMENTS: Spud well @ 1:30 pm, 3/30/98 w/ Union, Rig #7.											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

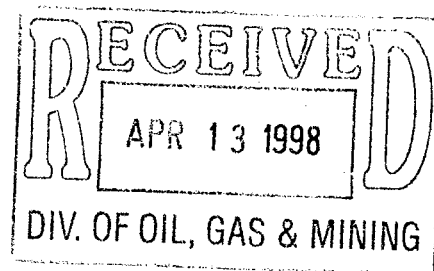
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/2/98 - 4/8/98

Perf CP sds @ 5723-31', 5764-70' & 5774-76'.

Perf A/LDC sds @ 5336-42', 5420-26' & 5467-76'.

Perf D/B sds @ 4860-64', 5026-28' & 5053-57'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

4/9/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/9/98 - 4/15/98

Swab well. Trip production tbg.

Place well on production @ 12:30 PM, 4/11/98.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						Inland Production Company (435) 789-1866	
3. ADDRESS OF OPERATOR						P.O. Box 790233 Vernal, UT 84079	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface NW/NW	
At top prod. interval reported below						465' FNL & 629' FWL	
At total depth							
14. PERMIT NO.				DATE ISSUED			
43-013-32013				2/4/98			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. R&B, RT, GB, ETC.)*	
3/2/98		3/10/98		4/11/98		5943' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5950'		5900'				ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Green River						No	
Refer to Item #31							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIFL/GR/CDL/GR/CAL, CBL 6-4-98						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		289'		12 1/4	
5 1/2		15.5#		5942'		7 7/8	
						120 sx Prem + w/ 2% CC, 2% gel + 1/2 #/sk flocele	
						455 sx Hibond 65 mod & 390 sx Thixo w/ 10% Calseal	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2 7/8	
						EOT @ 5844' TA @ 5681'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
CP sd 5723'-31', 5764'-70', 5774'-76'				DEPTH INTERVAL (MD)			
A/LDC sd 5336'-42', 5420'-26', 5467'-76'				Refer to Item #31			
D/B sd 4860'-64', 5026'-28', 5053'-57'							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/11/98		Pumping - 2 1/2" X 1 1/2" X 16" RHAC pump				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10 Day Avg		4/98		N/A		OIL—BBL. 62 GAS—MCF. 144 WATER—BBL. 3 GAS-OIL RATIO 2.3	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold & Used for Fuel							
35. LIST OF ATTACHMENTS							
Logs in Item #26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Cheryl Cameron
Cheryl Cameron

TITLE Regulatory Specialist

DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
el		
Frac		
Frac		

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	3768'		Item #32
Garden Gulch 2	4105'		
Point 3	4363'		Pref CP sd 5723'-31', 5764'-70'
X Marker	4628'		5774'-76'
Y Marker	4667'		Frac w/ 120,300# 20/40 sd in 576 bbls Boragel
Douglas Creek	4763'		
Bi-Carb	5009'		Perf A/LDC sd 5336'-42', 5420'-26',
B-Lime	5112'		5467'-76'
Castle Peak	5660'		Frac w/ 141,300# 20/40 sd in 661 bbls Delta Frac
Basal Carb	NDE		Perf D/B sd 4860'-64', 5026'-28',
			5053'-57'
			Frac w/ 141,300# 20/40 sd in 650 bbls Delta Frac

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**WEST POINT UNIT
UTU-77107X**

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

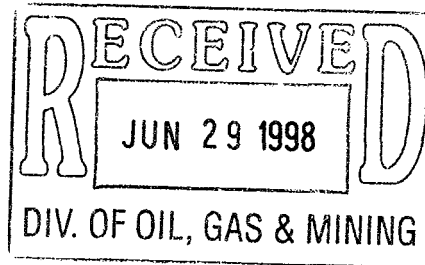
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Reclamation**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 21, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Specialist

Date

6/25/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

WEST POINT UNIT WELL LISTING

AS OF 7/13/98

T. 8 & 9S, R. 16E

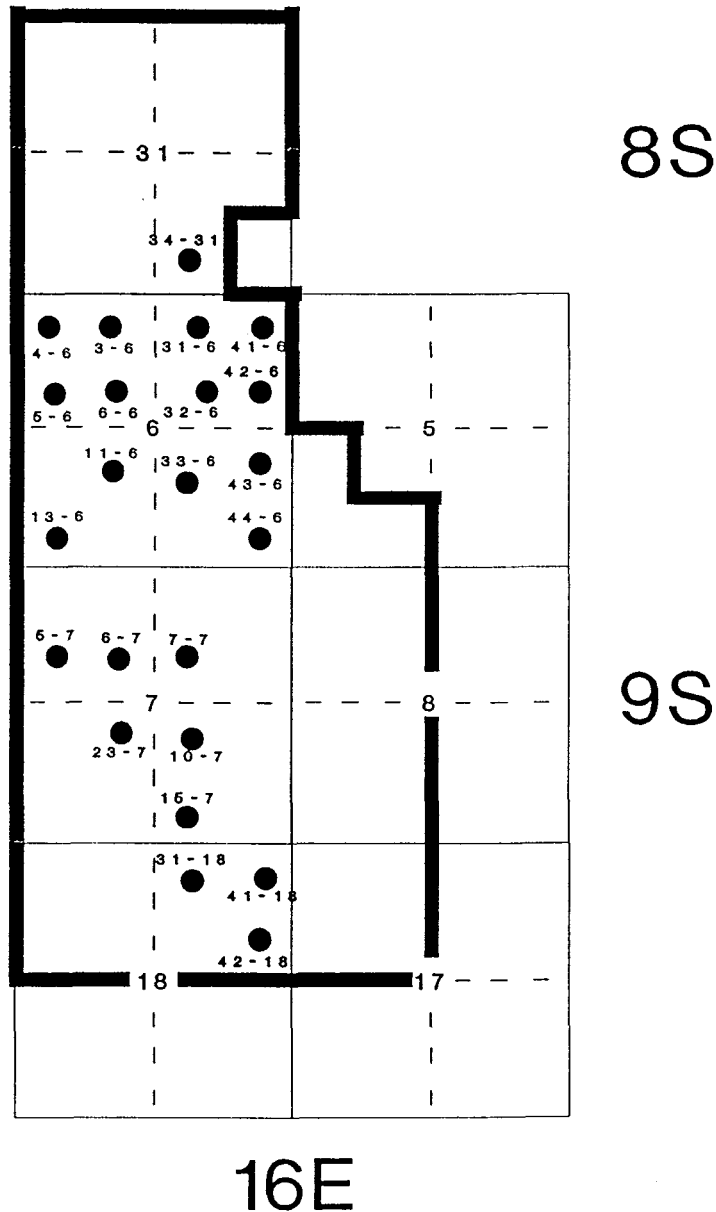
SEC.	FIELD	WELL NAME	STATUS	API NUMBER	
6	WEST POINT UNIT	MON FED #31-6Y	PROD	4301331717	12060
6	WEST POINT UNIT	FED 32-06-09-16Y	PROD	4301331300	11211
6	WEST POINT UNIT	MON FED #42-6Y	PROD	4301331645	11947
6	WEST POINT UNIT	MON FED #43-6Y	PROD	4301331644	11960
6	WEST POINT UNIT	MON FED #33-6Y	PROD	4301331589	11933
6	WEST POINT UNIT	FED 44-06-09-16Y	PROD	4301331720	12066
7	WEST POINT UNIT	MON FED #23-7Y	PROD	4301331694	12019
18	WEST POINT UNIT	MON FED #41-18Y	PROD	4301331646	11941
18	WEST POINT UNIT	FED 31-18-9-16Y	PROD	4301331725	12104
18	WEST POINT UNIT	FED 42-18-09-16Y	PROD	4301331724	12124
31	WEST POINT UNIT	MON FED 34-31-8-16	PROD	4301331715	12067
6	WEST POINT UNIT	MON FED 41-6-9-16Y	PROD	4301331718	12043
6	WEST POINT UNIT	NINE MILE 3-6	PROD	4301331810	12264
6	WEST POINT UNIT	NINE MILE 11-6	PROD	4301331812	12266
6	WEST POINT UNIT	NINE MILE FEDERAL 15-6-9-16	PROD	4301332010	12327
7	WEST POINT UNIT	NINE MILE 6-7	PROD	4301331776	12290
7	WEST POINT UNIT	NINE MILE 10-7	PROD	4301331773	12286
7	WEST POINT UNIT	NINE MILE FEDERAL 12-7-9-16	PROD	4301332014	12328
6	WEST POINT UNIT	NINE MILE 4-6	PROD	4301331952	12282
6	WEST POINT UNIT	NINE MILE 5-6	PROD	4301331953	12288
6	WEST POINT UNIT	NINE MILE 13-6	PROD	4301331954	12284
6	WEST POINT UNIT	NINE MILE 6-6	PROD	4301331719	12289
7	WEST POINT UNIT	NINE MILE 5-7	PROD	4301331777	12291
7	WEST POINT UNIT	NINE MILE 7-7	PROD	4301331778	12292
7	WEST POINT UNIT	NINE MILE 15-7	PROD	4301331803	12287
7	WEST POINT UNIT	NINE MILE 2-7	PROD	4301332011	12316
7	WEST POINT UNIT	NINE MILE 3-7	PROD	4301332012	12313
*7	WEST POINT UNIT	NINE MILE 4-7	PROD	4301332013	12325
	WEST POINT UNIT	NINE MILE 14-6	P&A	4301331904	

WEST POINT (GR) UNIT ENTITY 12418 EFF 6-1-98.

WEST POINT (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1998



— UNIT OUTLINE (UTU77107X)

2,738.19 ACRES

SECONDARY
ALLOCATION

FEDERAL 100%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

465 FNL 629 FWL NW/NW Section 7, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 4-7-9-16

9. API Well No.

43-013-32013

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

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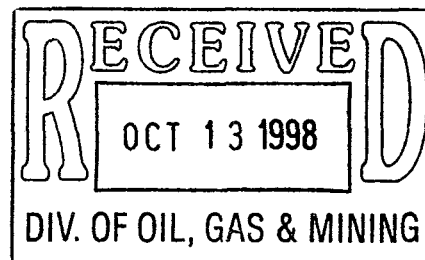
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Richard E. Knight

Title

Manager, Regulatory Compliance

Date

10/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Nine Mile Federal 4-7

NW/NW Sec. 7, T9S, 16E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

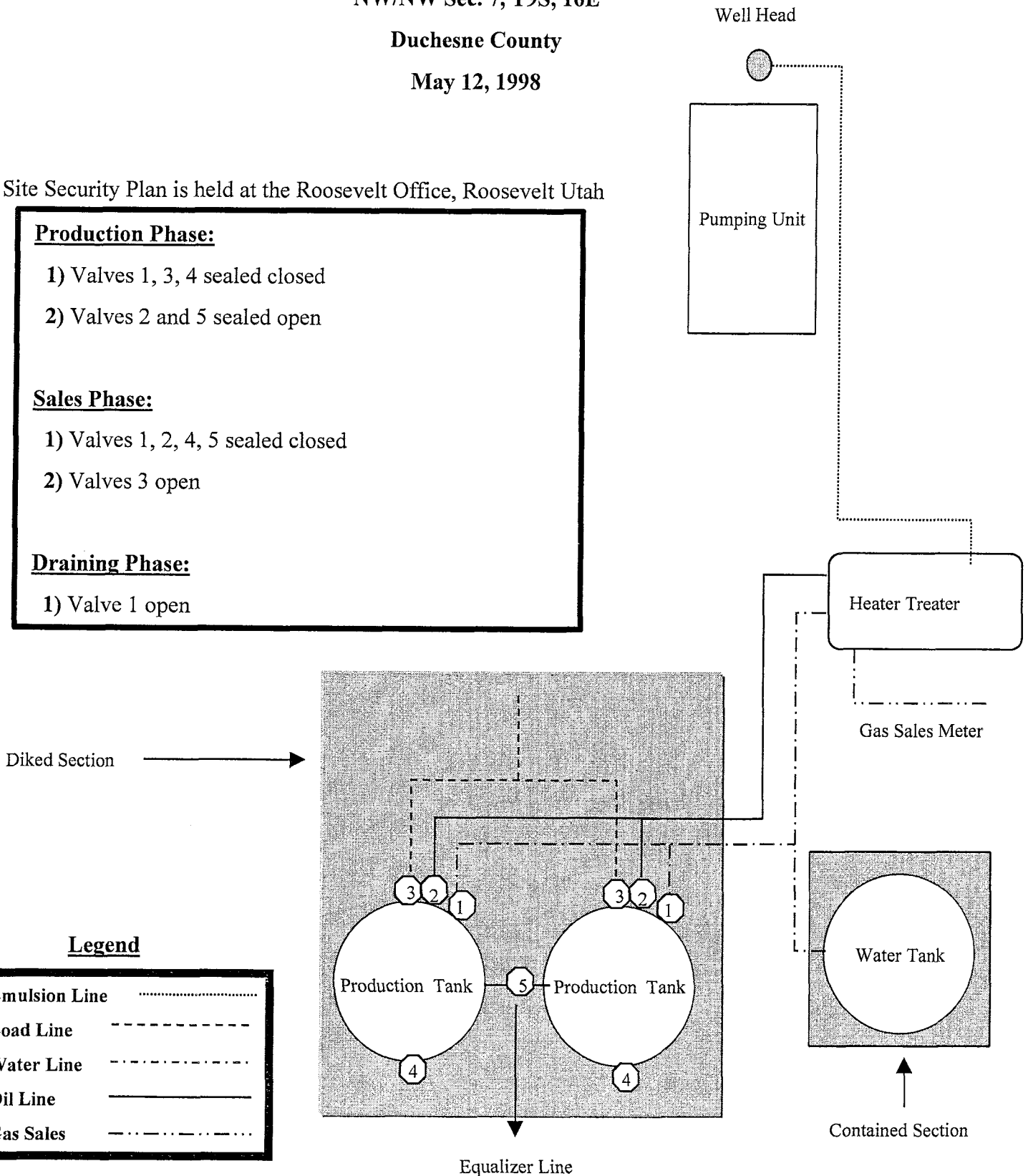
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



April 4, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile #4-7-9-16
Monument Butte Field, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Nine Mile #4-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg".

Eric Sundberg
Regulatory Lead

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NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
NINE MILE #4-7-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
APRIL 4, 2011

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Nine Mile #4-7-9-16
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74390
Well Location: QQ NWNW section 7 township 9S range 16E county Duchesne

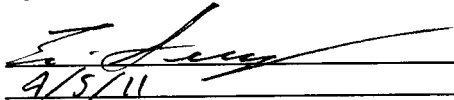
Is this application for expansion of an existing project? Yes [☒] No [☐]
Will the proposed well be used for: Enhanced Recovery? Yes [☒] No [☐]
 Disposal? Yes [☐] No [☒]
 Storage? Yes [☐] No [☒]
Is this application for a new well to be drilled? Yes [☐] No [☒]
If this application is for an existing well,
has a casing test been performed on the well? Yes [☐] No [☒]
Date of test: _____
API number: 43-013-32013

Proposed injection interval: from 4105 to 5900
Proposed maximum injection: rate 500 bpd pressure 2215 psig
Proposed injection zone contains [☒] oil, [☐] gas, and/or [☐] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 4/5/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

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Nine Mile #4-7

Spud Date: 3-2-98
Put on Production: 4-11-98
GL: 5943' KB: ?'

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

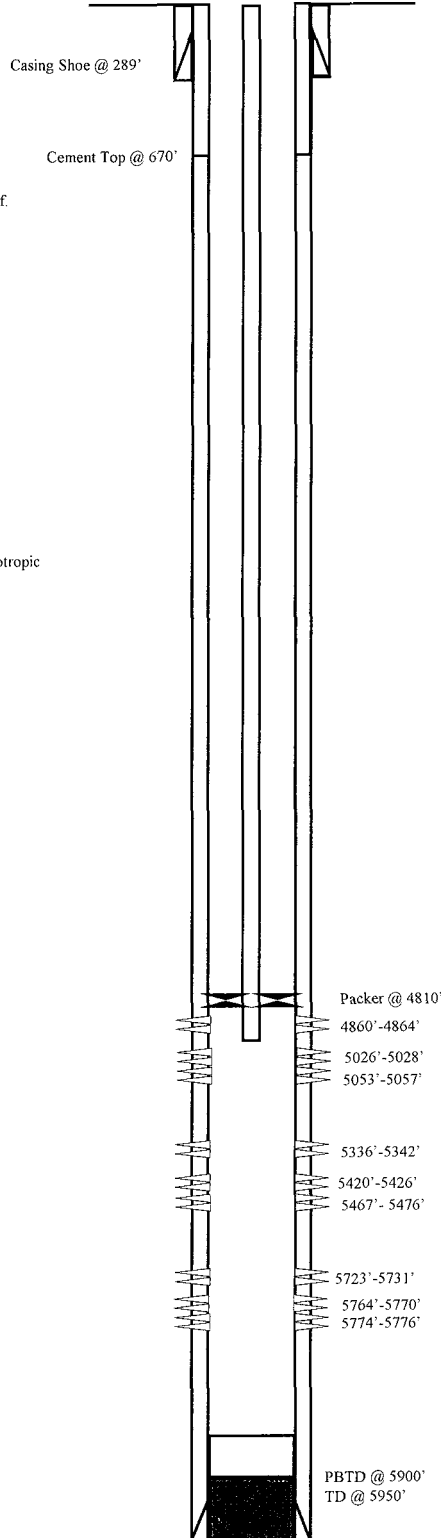
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (288')
DEPTH LANDED: 289'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5953')
DEPTH LANDED: 5942'
HOLE SIZE: 7-7/8"
CEMENT DATA: 455 sxs Hibond mixed & 390 sxs thixotropic
CEMENT TOP AT: 670'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 182 jts (5644.8')
TUBING ANCHOR: 5681'
NO. OF JOINTS: 4 jts (129.9')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5809'
TOTAL STRING LENGTH: EOT @ 5825'



FRAC JOB

4-3-98 5723'-5776' **Frac CP sand as follows:**
120,300# of 20/40 sd in 576 bbls
Boragel. Breakdown @ 3170psi.
Treated @ avg rate 28 bpm, avg press
1900 psi. ISIP-2448 psi, 5-min 2204 psi.
Flowback on 12/64" ck for 5 hrs & died.

4-7-98 5336'-5476' **Frac A/LDC sand as follows:**
141,300# of 20/40 sd in 661 bbls Delta
Frac. Breakdown @ 2761 psi. Treated @
avg rate of 31.8, avg press 2670 psi.
ISIP- 3364 psi, 5-min 2980 psi.
Flowback on 12/64" ck for 6-1/2 hrs &
died.

4-8-98 4860'-5057' **Frac D/B sand as follows:**
141,300# 20/40 sand in 650 bbls Delta.
Breakdown @ 3629 psi. Treated w/avg
press of 2650 psi, w/avg rate of 39 BPM.
ISIP-2247 psi, 5 min 2089 psi. Flowback
on 12/64" ck for 3 hrs & died.

1/15/2010 Tubing Leak. Updated rod and tubing
detail.

PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes



Nine Mile #4-7
465 FNL 629 FWL
NWNW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32013; Lease #UTU-74390

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DIV. OF OIL, GAS & MINING
JL 3/8/2011

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Nine Mile #4-7-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Nine Mile #4-7-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4105' - 5900'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3768' and the TD is at 5950'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Nine Mile #4-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 289' KB, and 5-1/2", 15.5# casing run from surface to 5942' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2215 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Nine Mile #4-7-9-16, for existing perforations (4860' - 5776') calculates at 0.90 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2215 psig. We may add additional perforations between 3768' and 5950'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Nine Mile #4-7-9-16, the proposed injection zone (4105' - 5900') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-16.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

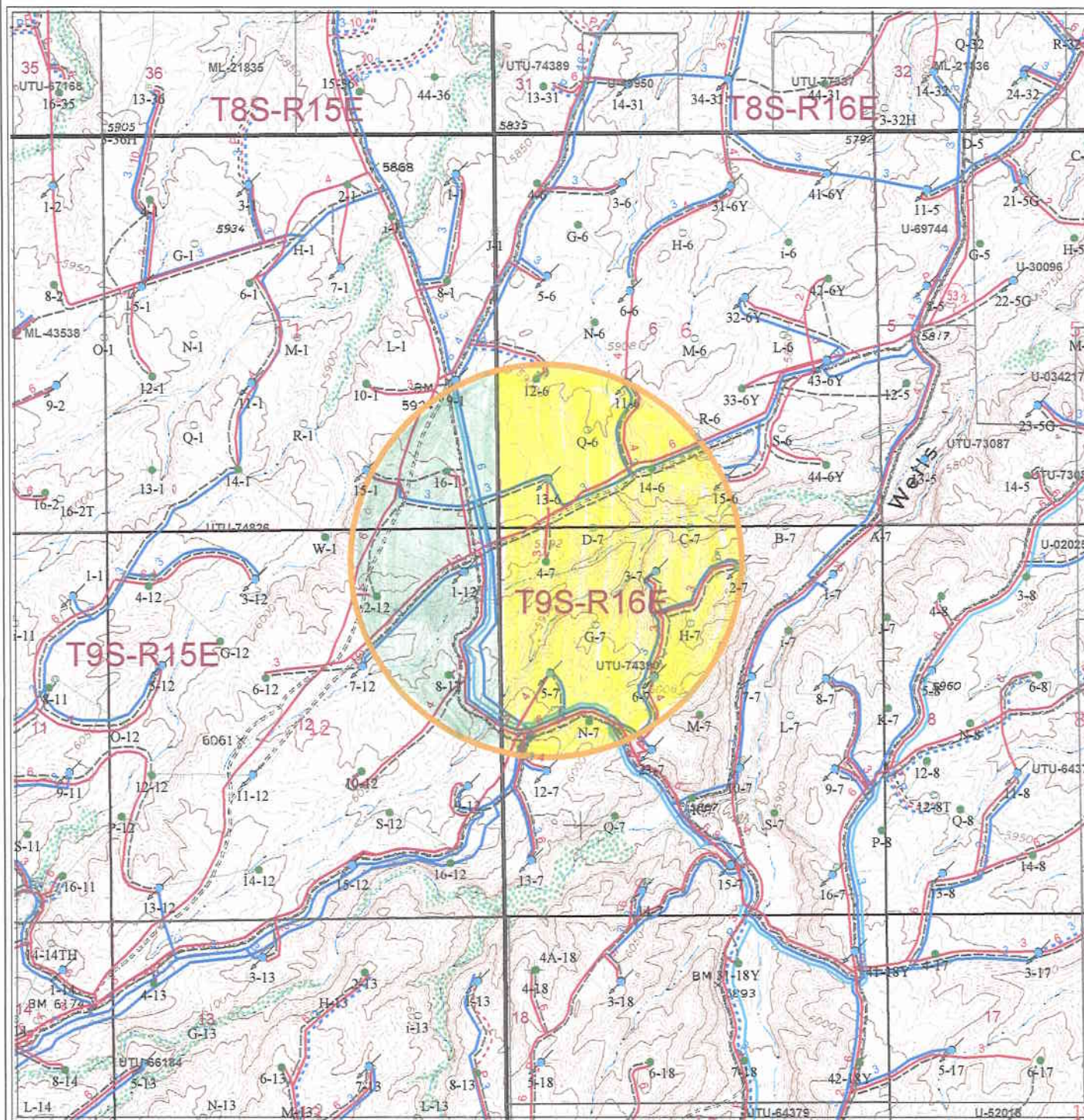
2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

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- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Countyline
 - 4_7_9_16_Buffer
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
 - Leases
 - Mining tracts
 - Gas Pipelines
 - Gathering lines
 - Proposed lines

Nine Mile 4-7
Section 7, T9S-R16E



1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 25, 2011

DUCHESE COUNTY, COLORADO

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UTU-74390
UTU-74026

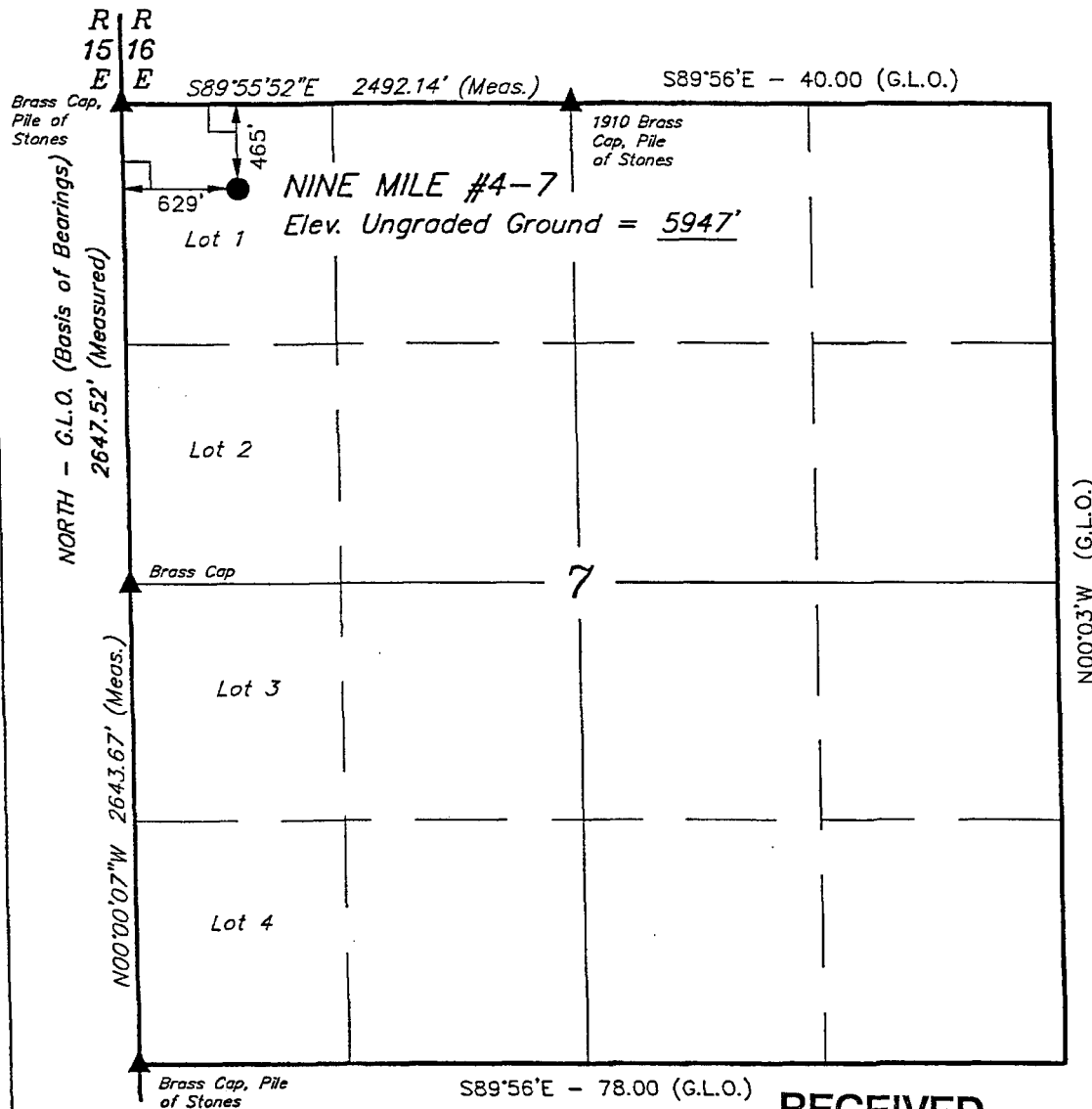
INLAND PRODUCTION CO.

T9S, R16E, S.L.B.&M.

Well location, NINE MILE #4-7, located
as shown in Lot 1 of Section 7, T9S, R16E,
S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION
1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5924 FEET.



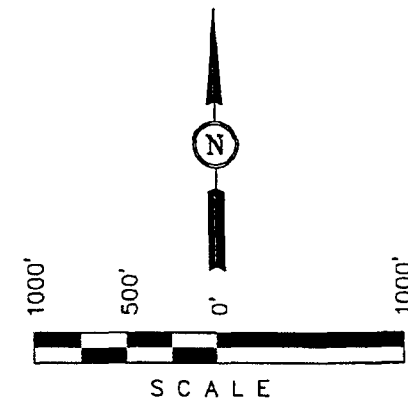
LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161312
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY D.A. D.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R16E SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2 (W2NW), E2NW, NE	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
2	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Nine Mile #4-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

E. Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

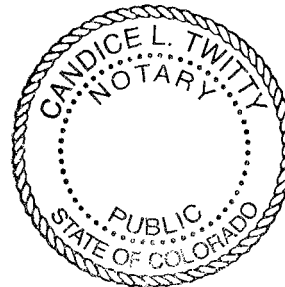
Sworn to and subscribed before me this 5th day of April, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



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Nine Mile #4-7

Spud Date: 3-2-98
Put on Production: 4-11-98
GL: 5943' KB: ?

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (288')
DEPTH LANDED: 289'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5953')
DEPTH LANDED: 5942'
HOLE SIZE: 7-7/8"
CEMENT DATA: 455 sks Hibond mixed & 390 sks thixotropic
CEMENT TOP AT: 670'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 182 jts (5644.8')
TUBING ANCHOR: 5681'
NO. OF JOINTS: 4 jts (129.9')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5809'
TOTAL STRING LENGTH: EOT @ 5825'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 94- 3/4" guided rods, 106- 3/4" sucker rods, 24- 3/4" guided rods,
6- 1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

4-3-98 5723'-5776' **Frac CP sand as follows:**
120,300# of 20/40 sd in 576 bbls
Boragel. Breakdown @ 3170psi.
Treated @ avg rate 28 bpm, avg press
1900 psi. ISIP-2448 psi, 5-min 2204 psi.
Flowback on 12/64" ck for 5 hrs & died.

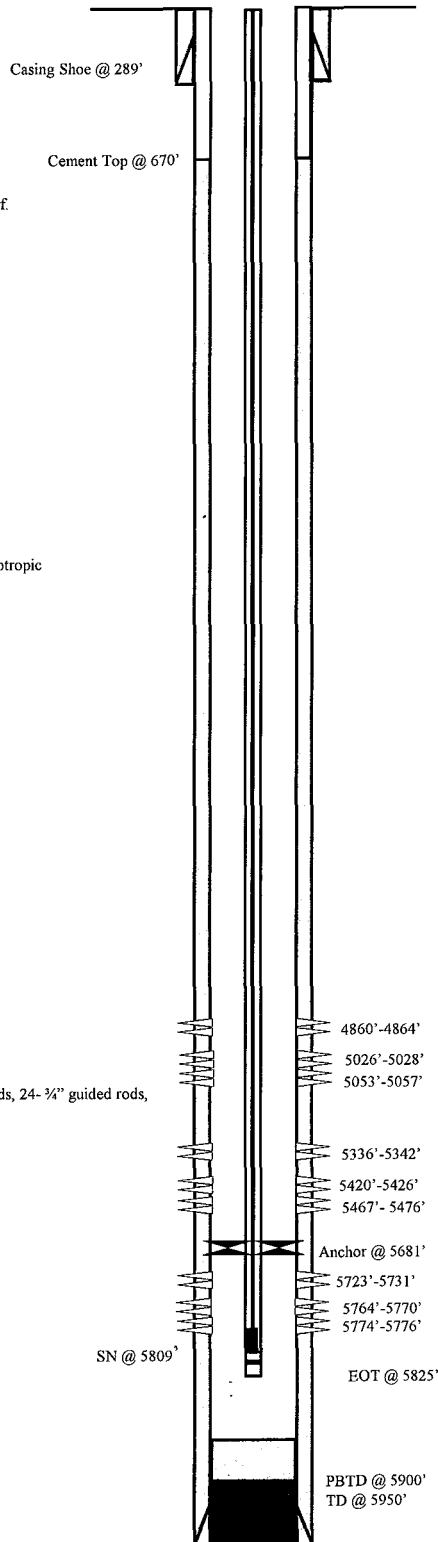
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141,300# of 20/40 sd in 661 bbls Delta
Frac. Breakdown @ 2761 psi. Treated @
avg rate of 31.8, avg press 2670 psi.
ISIP- 3364 psi, 5-min 2980 psi.
Flowback on 12/64" ck for 6-1/2 hrs &
died.

4-8-98 4860'-5057' **Frac D/B sand as follows:**
141,300# 20/40 sand in 650 bbls Delta.
Breakdown @ 3629 psi. Treated w/avg
press of 2650 psi, w/avg rate of 39 BPM.
ISIP-2247 psi, 5 min 2089 psi. Flowback
on 12/64" ck for 3 hrs & died.

1/15/2010 Tubing Leak. Updated rod and tubing
detail.

PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes

**NEWFIELD**

Nine Mile #4-7
465 FNL 629 FWL
NWNW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32013; Lease #UTU-74390

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ML 4/13/2010
DIV. OF OIL, GAS & MINING

Nine Mile 13-6-9-16

Spud Date: 1/1/98
Put on Production: 1/29/98
GL: 5927' KB: 5941'

SURFACE CASING

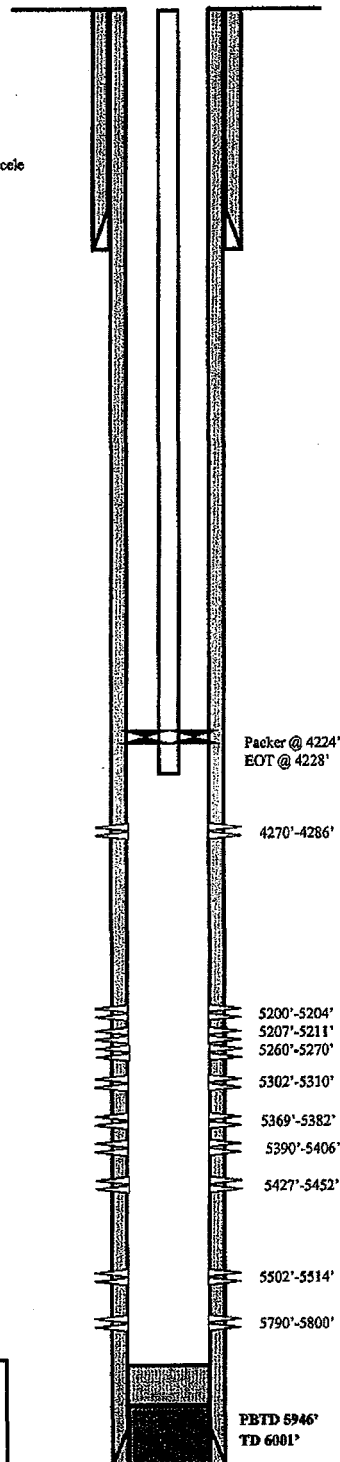
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 287'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts.
DEPTH LANDED: 5982'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 135 jts (4207.61')
PACKER: 4223.96'
TOTAL STRING LENGTH: 4228.16'

Injection Wellbore
DiagramFRAC JOB

1/21/98 5369'-5514' 78,800# 20/40 sd in 487 bbls Delta Frac. Perfs broke dn @ 2531 psi. Treated @ ave press of 3400 psi w/ave rate of 42 BPM. Sand was cut @ blender due to rapidly increasing pressure. Max sd conc of 8.1 ppg. Flush rate was decreased due to pressure minimum rate of 1.8 BPM. ISIP: 3469 psi, 5 min: 1941 psi. Flowback on 12/64 choke for 3-1/2 hrs & died.

1/23/98 5200'-5270' 104,300# 20/40 sd in 527 bbls Delta Frac. Perfs broke dn @ 3453 psi. Treated @ ave press of 2480 psi w/ave rate of 28.4 BPM. ISIP: 3210 psi, 5 min: 2943 psi. Flowback on 12/64 choke for 2-1/2 hrs & died.

11-99 Conversion to injection well

12/27/07 Well re-completion.

12/31/07 Acid job on A1, A3, & LODC sds: Acidize A1 sds w/200 gals of 15% hcl acid. Acidize A3 sds w/250 gals of 15% hcl acid. Acidize LODC sds w/725 gals of 15% hcl acid.

1/2/08 5790'-5800' Frac CP2 sds as follows: w/14,713#s of 20/40 sand in 163 bbls of lightning 17 fluid. Broke @ 2996 psi. Treated w/ave pressure of 3768 psi w/ave rate of 12.8 BPM. ISIP 2172 psi.

1/2/08 5302'-5310' Frac LODC sds as follows: W/12,827#s of 20/40 sand in 138 bbls of lightning 17 fluid. Broke @ 3109 psi. Treated w/ave pressure of 3866 psi w/ave rate of 10.9 BPM. ISIP 1797 psi.

1/2/08 4270'-4286' Frac GB4 sds as follows: W/30,062#s of 20/40 sand in 293 bbls of lightning 17 fluid. Broke @ 2611 psi. Treated w/ave pressure of 3720 psi w/ave rate of 13.3 BPM. ISIP 2228 psi.

PERFORATION RECORD

1/20/98	5369'-5382'	2 JSPP	26 holes
1/20/98	5390'-5406'	2 JSPP	32 holes
1/20/98	5427'-5452'	2 JSPP	50 holes
1/20/98	5502'-5514'	2 JSPP	24 holes
1/21/98	5200'-5204'	4 JSPP	16 holes
1/21/98	5207'-5211'	4 JSPP	16 holes
1/21/98	5260'-5270'	4 JSPP	40 holes
1/2/08	5790'-5800'	4 JSPP	40 holes
1/2/08	5302'-5310'	4 JSPP	32 holes
1/2/08	4270'-4286'	4 JSPP	64 holes
1/2/08	5790'-5800'	4 JSPP	40 holes

NEWFIELD

Nine Mile 13-6-9-16
652' FSL and 668' FWL
SWSW Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31954; Lease #U-74390

Nine Mile 11-6-9-16

Spud Date: 10/23/97

Put on Production: 12/17/97

GL: 5889' KB: 5901'

Initial Production: 57 BOPD,
89 MCFPD, 9 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT 24#

LENGTH: 293'

DEPTH LANDED: 294' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmf, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts (6024')

DEPTH LANDED: 6036'

HOLE SIZE: 7-7/8"

CEMENT DATA: 360 sks Hibond mixed & 325 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" M-50 6.5#

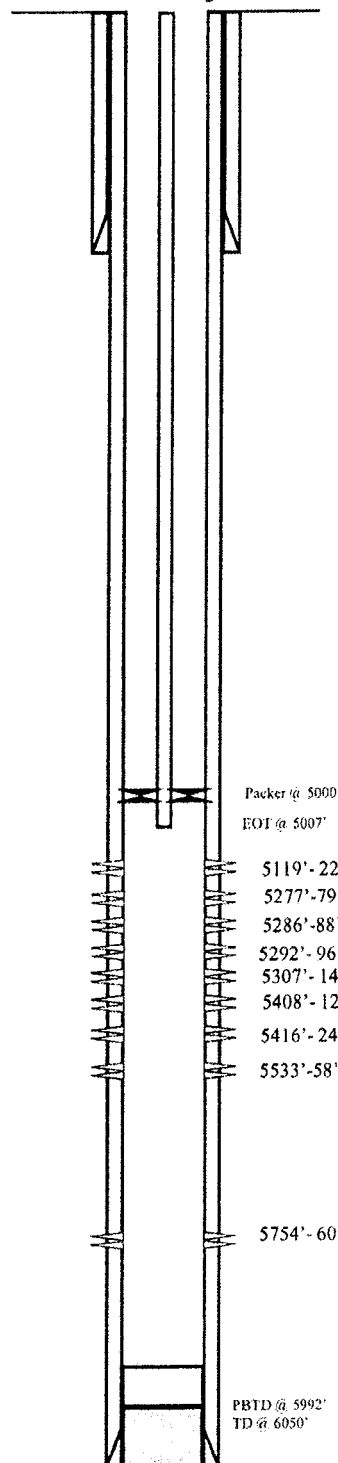
NO. OF JOINTS: 160 jts (4986.92')

CE @ 5060.02'

TOTAL STRING LENGTH: 5007' 02"

Injection

Wellbore Diagram

FRAC JOB

12/7/97	5754'-5760'	<p>Frac CP sand as follows: 95,300# of 20-40 sd in 513 bbls Delta Frac. Treated @ avg rate 26.2 bpm. avg press 2250 psi Breakdown @ 3652 psi. ISIP-2393 psi, 5-min 2117 psi Flowback for 3-1/2 hrs & died.</p>
12/10/97	5533'-5558'	<p>Frac LDC sand as follows: 104,300# of 20/40 sd in 543 bbls Boragel. Breakdown @ 2800 psi Treated @ avg rate of 27.9 BPM, avg press 2650 psi. ISIP-3293 psi, 5-min 2374 psi. Flowback on 12/64" ck for 4 hrs & died.</p>
12/12/97	5277'-5424'	<p>Frac A sand as follows: 127,000# 20-40 sand in 618 bbls Delta Frac. Breakdown @ 2252 psi Treated w/avg press of 1700 psi w/avg rate of 35 BPM. ISIP - 2235 psi, 5 min 1936 psi. Flowback on 12/64" ck for 3 hrs & died.</p>
12/14/97	5119'-5122'	<p>Frac B sand as follows: 88,300# 20/40 sand in 471 bbls of Delta Frac. Breakdown @ 3202 psi Treated @ avg press of 2550 psi w/avg rate of 25.4 BPM. ISIP-2772 psi, 5 min 1930 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.</p>
11/18/99		Convert to Injection well
11/23/99		MIT completed - thg detail updated

PERFORATION RECORD

12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes

NEWFIELD



Nine Mile 11-6-9-16

1938 FSL 1756 FWL

NESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31812; Lease #UTU-74390

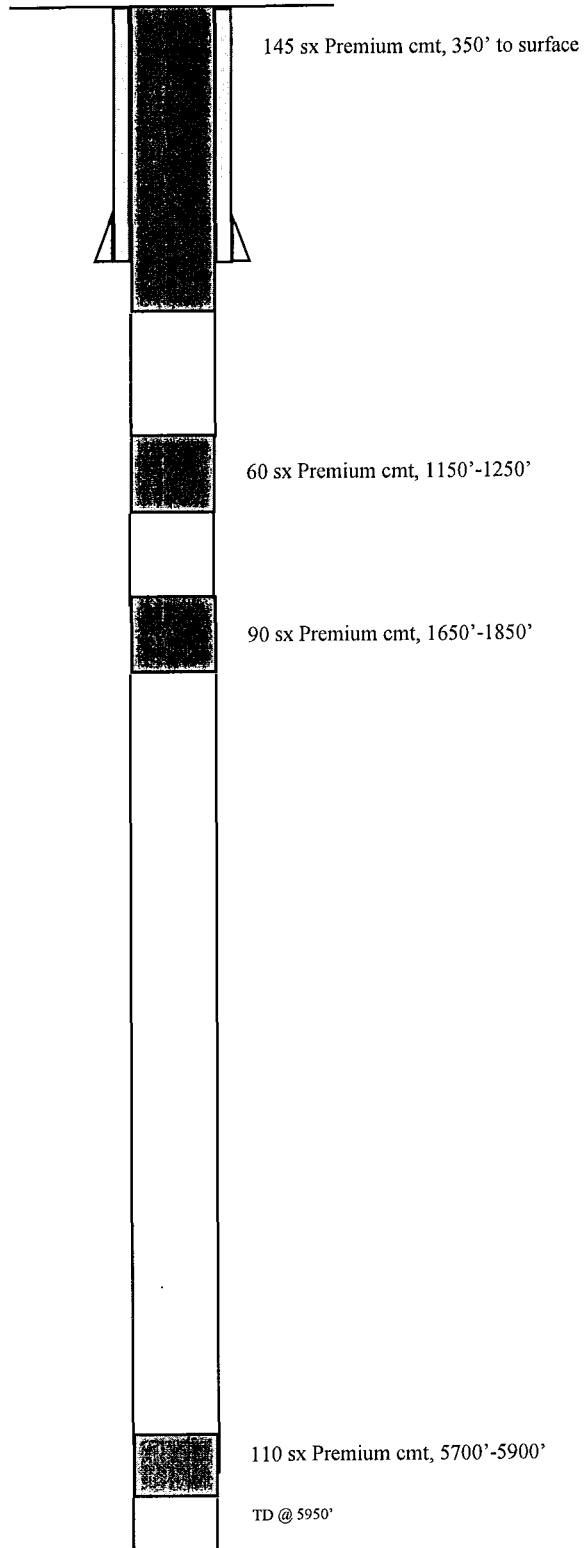
Nine Mile #14-6

Spud Date: 3/4/98
P & A on 3/17/98
GL: 5943' KB: 5955'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH:
DEPTH LANDED: 286'
HOLE SIZE: 12-1/4"
CEMENT DATA: 135 sxs Premium cmt, est ? bbls to surf.

**NEWFIELD**

Nine Mile #14-6
781 FSL 2074 FWL
SESW Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31999; Lease #UTU-74390

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Nine Mile #15-6-9-16

Spud Date: 4/10/98

Put on Production: 5/18/98

GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
60 MCFPD, 30 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (289')

DEPTH LANDED: 306'(GL)

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts. (5930')

DEPTH LANDED: 5941'

HOLE SIZE: 7-7/8"

CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic

CEMENT TOP AT: 1351' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / 6.5# / J-55 tbg.

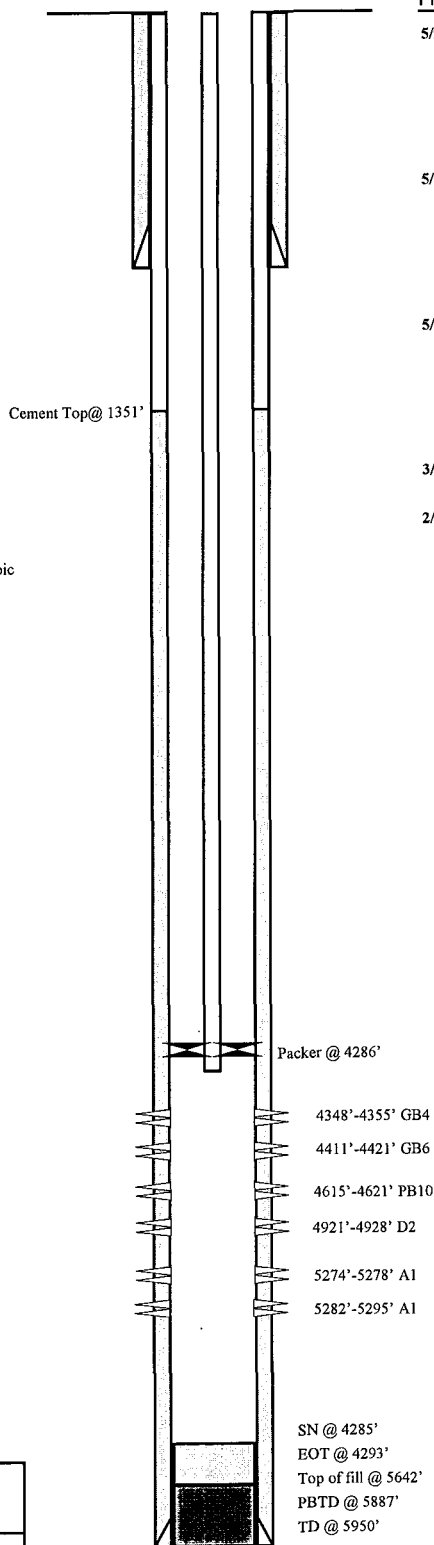
NO. OF JOINTS: 137 jts. (4273.11')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4285.11'

TUBING PACKER: 4289.21'

TOTAL STRING LENGTH: EOT @ 4293.52'

Injection
Wellbore DiagramFRAC JOB

5/9/98 5274'-5295'

Frac A-1 sands as follows:
104,780# 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3150 psi. Treated @ avg press of 1600 psi w/avg rate of 28 bpm. ISIP: 2050 psi, 5-min 1744 psi. Flowback on 12/64" choke for 3.5 hours and died.

5/12/98 4921'-4928'

Frac D-2 sand as follows:
104,500# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs brokedown @ 3540 psi. Treated @ avg [ress pf 1900 [so w/avg rate of 27 BPM. ISIP: 2100 psi, 5-min 1990 psi. Flowback on 12/64" choke for 5 hours and died.

5/14/98 4348'-4355'

Frac GB-4 sands as follows:
3560# 20/40 sand in 128 bbls Viking I-25 fluid. Perfs brokedown @ 2150 psi. Treated @ avg press of 2000 psi w/avg rate of 9.5 bpm. ISIP: 3830 psi, 5-min 2525 psi. Flowback on 12/64" choke for 30 minutes and died.

3/11/02

Broke down new zones and established injection into existing zones.

2/2/07

5 Year MIT completed and submitted.

PERFORATION RECORD

5/7/98	5274'-5278'	4 JSPF	16 holes
5/7/98	5282'-5295'	4 JSPF	52 holes
5/11/98	4921'-4928'	4 JSPF	28 holes
5/13/98	4348'-4355'	4 JSPF	28 holes
3/08/02	4615'-4621'	4 JSPF	24 holes
3/08/02	4411'-4421'	4 JSPF	40 holes

NEWFIELD

Nine Mile #15-6-9-16
646' FSL & 2086' FEL
SWSE Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-32010; Lease UTU-74390

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DIV. OF OIL, GAS & MINING

CD 2/13/07

Nine Mile #2-7

Spud Date: 2-23-98
Put on Production: 3-31-98
GL: 5904' KB: ?

Initial Production: 107 BOPD,
166 MCFPD, 12 BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (286')
DEPTH LANDED: 287'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5892')
DEPTH LANDED: 5903'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT: 126'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 1 jts (30.34')
1 2-7/8 J-55 TBG SUB (6.17')
NO. OF JOINTS: 144 (4481.05)
SN LANDED AT: 4529.56'
1 5-1/2 Arrow set pkr: (7.28')
CE @ 4533.91
TOTAL STRING LENGTH: 4537.94' w/12' KB

Cement Top @ 126'

Packer @ 4534'

EOT @ 4538'

4561'-4569'

4806'-4813'

4874'-4883'

5109'-5114'

5116'-5118'

5217'-5220'

5223'-5226'

5253'-5258'

PBDT @ 5860'

TD @ 5950'

FRAC JOB

3-21-98 5217'-5258' Frac A sand as follows:
111,300# of 20/40 sd in 560 bbls Delta. Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.

3-23-98 5109'-5118' Frac B sand as follows:
120,300# of 20/40 sd in 572 bbls Delta. Frac. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.

3-26-98 4806'-4883' Frac D sand as follows:
127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.

3-27-98 4561'-4569' Frac PB sand as follows:
81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

2-10-04 Pump change. Update tubing and rod details.

6-2-05 Tubing leak. Update tubing and rod details.

06/22/09 Converted to Injection Well

06/24/09 MIT completed, update tbg detail

PERFORATION RECORD

3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes

NEWFIELD



Nine Mile #2-7
567 FNL 1924 FEL
NWNE Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32011; Lease #UTU-74390

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DIV. OF OIL, GAS & MINING JP 07/01/09

Nine Mile #3-7-9-16

Spud Date: 2-19-98
Put on Production: 3-31-98
GL: 5933' KB: 5943'

Initial Production: 62 BOPD,
251 MCFPD, 3 BWPD

SURFACE CASING

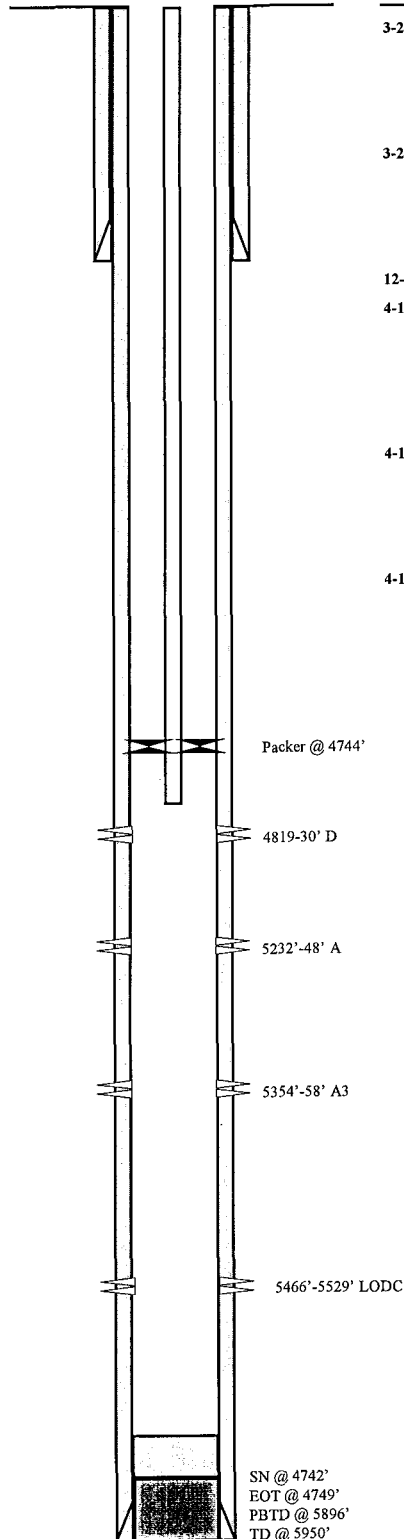
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (289')
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5927')
DEPTH LANDED: 5938'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 152 jts
PACKER: 4744'
TOTAL STRING LENGTH: 4749'
SN LANDED AT: 4742'

Injection Wellbore
DiagramFRAC JOB

3-26-98 5232'-5248' **Frac A sand as follows:**
104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830' **Frac D sand as follows:** 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.

12-26-00 Convert to injector.

4-12-01 5354'-5529' **Break A/LDC sand as follows:**
Pressured up on perms 5429'-5566' to
2400 psi, broke back to 1800 psi.
Pumped 20 bbl wtr @ 1bpm. Pressured
up on perms 5354'-58' to 1500 psi.
Pumped 20 bbl wtr @ 1bpm. ISIP 1300
psi.

4-13-01 5354'-5529' **Acidize A/LDC sand as follows:**
Spot 4 bbl 15% HCl on perms 5429'-
5566'. Pump 27 BW @ 2700 psi, broke
back to 1800 psi. Spot 2 bbl 15% HCl on
perms 5354'-5358'. Pumped 12 BW. ISIP
1300 psi.

4-18-01 MIT performed.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes
4-11-01	5354'-5358'	4 JSPF	16 holes
4-11-01	5466'-5529'	4 JSPF	126 holes



Nine Mile #3-7-9-16
609 FNL 2105 FWL
NENW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32012; Lease #UTU-74390

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DIV. OF OIL, GAS & MINING

BDH 9/20/01

Nine Mile #6-7-9-16

Spud Date: 11/10/97
Put on Production: 4/14/03
GL: 5960' KB: 5972'

Initial Production: 128 BOPD,
128 MCFPD, 10 BWPD

SURFACE CASING

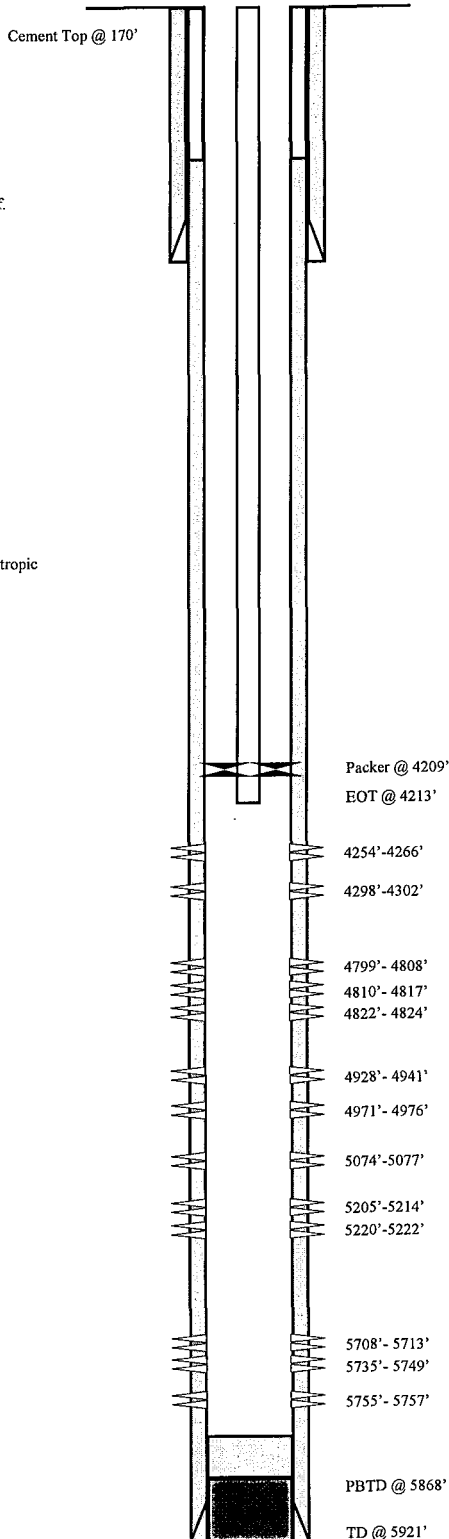
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (283.47')
DEPTH LANDED: 284.14' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5897.53')
DEPTH LANDED: 5908.49'
HOLE SIZE: 7-7/8"
CEMENT DATA: 405 sxs Hibond mixed & 345 sxs thixotropic
CEMENT TOP AT: 170'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 136 jts (4142.86')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 4204.26' KB
CE (3.25') @ 4208.61
TOTAL STRING LENGTH: EOT @ 4212.64' KB

Injection Wellbore
DiagramFRAC JOB

12/22/97	5708'-5757'	Frac CP sand as follows: 127,200# of 20/40 sd in 621 bbls Boragel. Treated @ avg rate 31.2 bpm, avg press 1700 psi. ISIP 2300 psi. Calc. Flush: 5708 gal. Actual flush: 5955 gal.
12/24/97	4928'-4976'	Frac C sand as follows: 111,400# of 20/40 sd in 544 bbls Delta Frac. Treated @ avg rate of 28 BPM, avg press 1700 psi. ISIP 1873 psi. Calc. Flush: 4928 gal. Actual flush: 4838 gal.
12/30/97	4799'-4824'	Frac D sand as follows: 124,300# 20/40 sand in 574 bbls Delta Frac. Treated w/avg press of 1690 psi w/avg rate of 28.2 BPM. ISIP 2235 psi. Calc. Flush: 4799 gal. Actual flush: 4695 gal.
7/16/02		Tubing leak. Update rod and tubing details.
04/09/03	5074'-5222'	Frac B2 & A1 sands as follows: 48,894# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg. press of 4000 psi with avg. rate of 18.2 BPM. ISIP 1960 psi. Calc. Flush: 1,315 gal. Actual flush: 1218 gal.
04/09/03	4254'-4302'	Frac GB sands as follows: 68,104# 20/40 sand in 516 bbls Viking I-25 fluid. Treated @ avg. press of 2140 psi with avg. rate of 26.8 BPM. ISIP 2130 psi. Calc. flush: 4253 gal. Actual flush: 4158 gal.
05/31/03		Stuck Pump. Update rod detail.
04/19/04		Pump Change.
1/20/09		Parted rods. Updated r & t details.
06/26/09		Convert to Injection Well
07/02/09		MIT completed update tbg detail

PERFORATION RECORD

12/19/97	5708'-5713'	4 JSPF	20 holes
12/19/97	5735'-5749'	4 JSPF	56 holes
12/19/97	5755'-5757'	4 JSPF	8 holes
12/23/97	4928'-4941'	4 JSPF	52 holes
12/23/97	4971'-4976'	4 JSPF	20 holes
12/29/97	4799'-4808'	4 JSPF	36 holes
12/29/97	4810'-4817'	4 JSPF	28 holes
12/29/97	4822'-4824'	4 JSPF	8 holes
04/07/03	4254'-4266'	4 JSPF	48 holes
04/07/03	4298'-4302'	4 JSPF	16 holes
04/07/03	5074'-5077'	4 JSPF	12 holes
04/07/03	5205'-5214'	4 JSPF	36 holes
04/07/03	5220'-5222'	4 JSPF	8 holes



Nine Mile #6-7
2036 FNL & 2070 FWL
SE/NW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-31776; Lease #UTU-74390

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JP 7/21/09

DIV. OF OIL, GAS & MINING

Nine Mile 5-7-9-16

Spud Date: 11/16/97
 Put on Production: 11/23/97
 GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
 140 MCFPD, 5 BWPD

SURFACE CASING

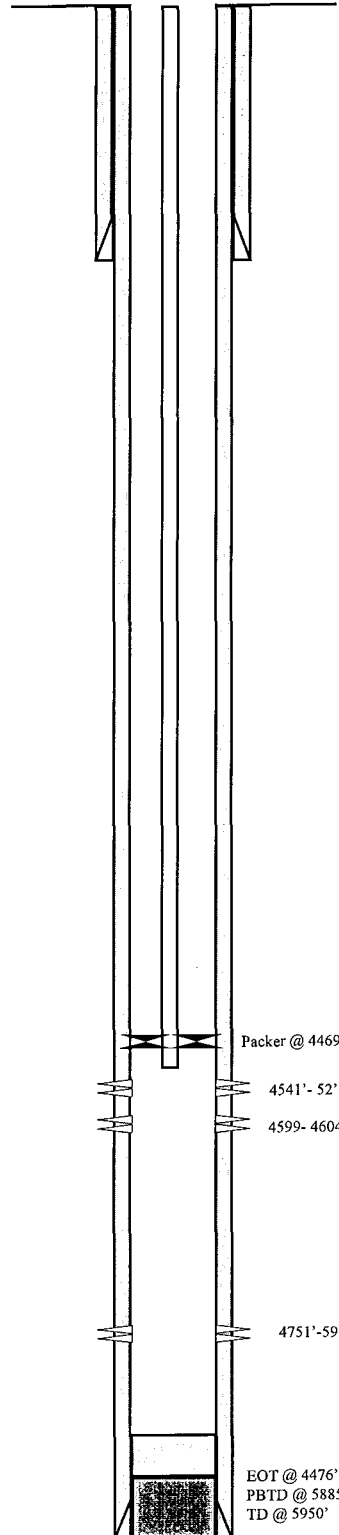
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.97'
 DEPTH LANDED: 288.64'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5930')
 DEPTH LANDED: 5942'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 144 jts (4467.9')
 SN LANDED AT: 4467.9'
 CE @ 4469'
 TOTAL STRING LENGTH: 4476'

Injection Wellbore
DiagramFRAC JOB

12/23/97	4751'-4759'	Frac YDC sand as follows: 104,300# of 20/40 sd in 513 bbls Boragel. Treated @ avg rate 26.3 bpm, avg press 2000 psi. ISIP-1998 psi, 5-min 1865 psi. Flowback for 3-1/2hrs.
12/24/97	4541'-4604'	Frac PB sand as follows: 60,300# of 20/40 sd in 340 bbls Delta Frac. Breakdown @ 2260 psi. Treated @ avg rate of 24, avg press 1850 psi. ISIP- 2445 psi, 5-min 2304 psi. Flowback on 12/64" ck for 3 hrs & died.
04/04/00		Convert to Injection well
04/06/00		Conversion MIT Finalized
06/12/00		Workover - Packer leak MIT Completed
06/10/05		5 yr MIT
05/12/10		5 yr MIT

PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes



Nine Mile 5-7-9-16
 1980 FNL 660 FWL
 SWNW Section 7-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-31777; Lease # UTU-74390

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DIV. OF OIL, GAS & MINING

LCN 01-25-11

Ashley #8-12-9-15

Spud Date: 1/09/2001
Put on Production: 3/10/2001
GL: 6005' KB: 6015'

Initial Production: 66.2 BOPD,
62.2 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 154 jts (6073.43')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5995'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50' 50' POZ.
CEMENT TOP AT: 241'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 151 jts (4871.06') 14 jts from yard (440.03')
NO. OF JOINTS: 7 jts (225.76') 4 jts from yard (125.79')
TUBING ANCHOR: 5668.76'
NO. OF JOINTS: 2 jts from yard (62.78')
SEALING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5734.34'
NO. OF JOINTS: 2 jts (64.37')
TOTAL STRING LENGTH: EOT @ 5800.26'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 35-3/4" scraped rods, 100 - 3/4" plain rods, 90-3/4" scraped rods.
PUMP SIZE: 2 1/2" x 1 1/4" x 14" RHAC
STROKE LENGTH: 74"
PUMP SPEED: SPM - 4.5

FRAC JOB

3/01/01 5722'-5759' Frac CP-1 sands as follows:
Frac with 43,400# 20/40 sand in 434 bbls
Viking I-25 fluid. Treat at 1900 psi @ 30
BPM. ISIP 2050 psi. Calc. flush: 5722
gal. Actual flush: 5670 gal.

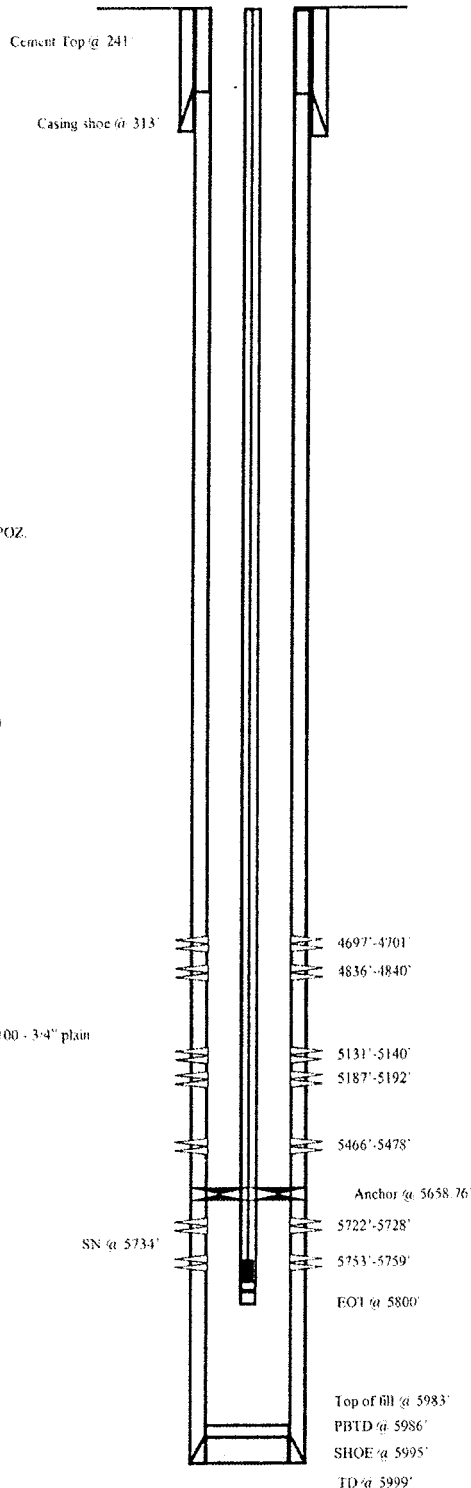
3/02/01 5466'-5478' Frac LDC sands as follows:
Frac with 53,000# 20/40 sand in 468 bbls
Viking I-25 fluid. Treat at 1700 psi @
23.9 BPM. ISIP 1950 psi. Calc. flush:
5466 gal. Actual flush: 5376 gal.

3/02/01 5131'-5192' Frac A1 sands as follows:
Frac with 77,500# 20/40 sand in 592 bbls
Viking I-25 fluid. Treat at 2475 psi @
29.8 BPM. ISIP 2450 psi. Calc. flush:
5131 gal. Actual flush: 5040 gal.

3/05/01 4697'-4840' Frac D-2 sands as follows:
Frac with 40,000# 20/40 sand in 388 bbls
Viking I-25 fluid. Treat at 2200 psi @
29.7 BPM. ISIP 2150 psi. Calc. flush:
4697 gal. Actual flush: 4620 gal.

7-28-03 Tubing leak. Update rod and tubing
details.

5-20-09 Parted rods. Updated r & t details

PERFORATION RECORD

4697'-4701'	4 JSPI	16 holes
4836'-4840'	4 JSPI	16 holes
5131'-5140'	4 JSPI	36 holes
5187'-5192'	4 JSPI	20 holes
5466'-5478'	4 JSPI	48 holes
5722'-5728'	4 JSPI	24 holes
5753'-5759'	4 JSPI	24 holes

NEWFIELD

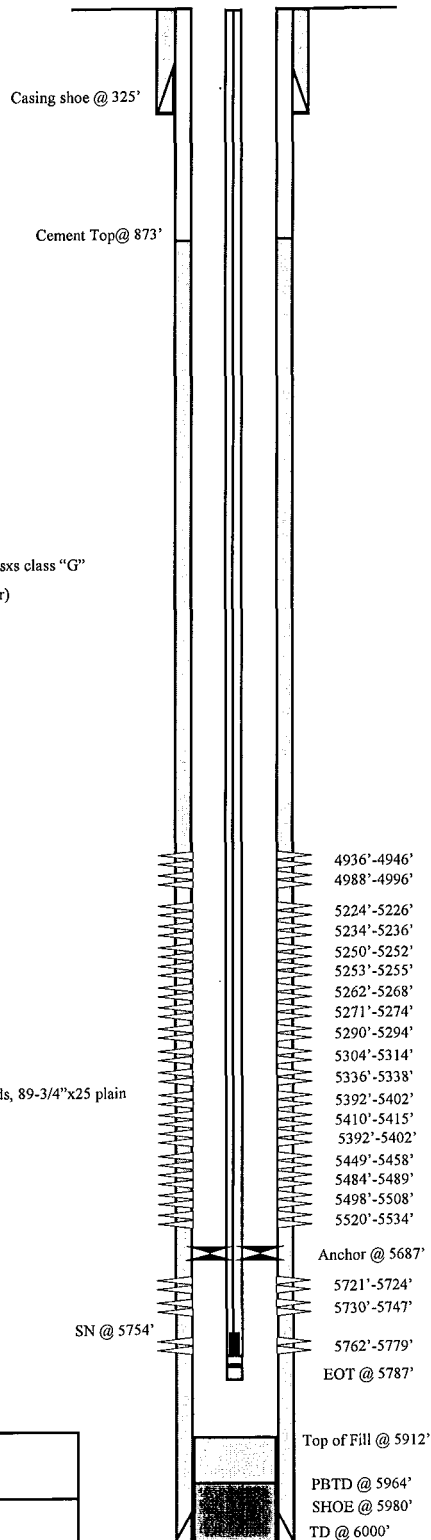
Ashley Federal #8-12-9-15
1987' FNL & 706' FEL
SENE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32165; Lease #UTU-74826

Ashley Unit #2-12-9-15

Spud Date: 10/6/98

Put on Production: 11/10/98
GL: 6000' KB: 6010'Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5970')
SET AT: 5980'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"
CEMENT TOP AT: 873' per cement bond log (Schlumberger)TUBINGSIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5676.92')
TUBING ANCHOR: 5686.92' KB
NO. OF JOINTS: 2 jts (64.60)
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5754.32' KB
NO. OF JOINTS: 1 jt (31.41')
TOTAL STRING LENGTH: 5787.28' KBSUCKER RODSPOLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt rods, 42-3/4"x25 scraper rods, 89-3/4"x25 plain rods, 94-3/4" scraper rods, 3/4x2, 6, 8 pony rods.
PUMP SIZE: 2 1/2x 1-1/2" 4x 17' RHAC Pump
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4.5 SPMFRAC JOB

10/28/98 5721'-5779' Frac CP-1 & CP-2 sands as follows:
121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg of 32 BPM. ISIP: 2000 psi.

rate

10/30/98 5392'-5534' Frac LODC sand as follows:
122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi. Treated @ avg press of 1785 psi w/avg of 36 BPM. ISIP: 1700 psi.

rate

11/2/98 5224'-5338' Frac A-3 & LODC sands as follows:
122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg of 36.5 BPM. ISIP: 1800 psi.

rate

11/5/98 4936'-4996' Frac C & B-0.5 sands as follows:
121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.

4/18/02 Pump change. Update rod and tubing details.

9/19/04 Stuck Pump. Update rod and tubing details.

03/22/06 Stuck Pump. Update rod and tubing details.

01/16/07 Stuck Pump. Update rod and tubing.

5/15/09 Tubing leak. Updated r & t details.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
10/27/98	5721'-5724'	4 JSPF	12 holes
10/27/98	5730'-5747'	4 JSPF	68 holes
10/27/98	5762'-5779'	4 JSPF	68 holes
10/29/98	5392'-5402'	2 JSPF	20 holes
10/29/98	5410'-5415'	2 JSPF	10 holes
10/29/98	5449'-5458'	2 JSPF	18 holes
10/29/98	5484'-5489'	2 JSPF	10 holes
10/29/98	5498'-5508'	2 JSPF	20 holes
10/29/98	5520'-5534'	2 JSPF	28 holes
10/31/98	5224'-5226'	2 JSPF	4 holes
10/31/98	5234'-5236'	2 JSPF	4 holes
10/31/98	5250'-5252'	2 JSPF	4 holes
10/31/98	5253'-5255'	2 JSPF	6 holes
10/31/98	5262'-5268'	2 JSPF	8 holes
10/31/98	5271'-5274'	2 JSPF	6 holes
10/31/98	5290'-5294'	2 JSPF	8 holes
10/31/98	5304'-5314'	2 JSPF	20 holes
10/31/98	5336'-5338'	2 JSPF	4 holes
11/3/98	4936'-4946'	4 JSPF	40 holes
11/3/98	4988'-4996'	4 JSPF	32 holes

NEWFIELD

Ashley Unit #2-12-9-15
1661 FEL & 907 FNL
NWNE Section 2-T9S-R15E
Duchesne Co, Utah
API #43-013-32006; Lease #U-74826

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DIV. OF OIL, GAS & MINING

DF 8/4/09

Spud Date: 9/29/98

Put on Production: 10/23/98

GL: 5973' KB: 5983'

Ashley Unit #1-12-9-15

Initial Production: 126 BOPD;
95 MCFD; 0 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (291')

DEPTH LANDED: 301'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5941')

SET AT: 5951'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs Premium modified mixed & 300 sxs class G

CEMENT TOP AT: 315' per cement bond log (Schlumberger)

TUBING

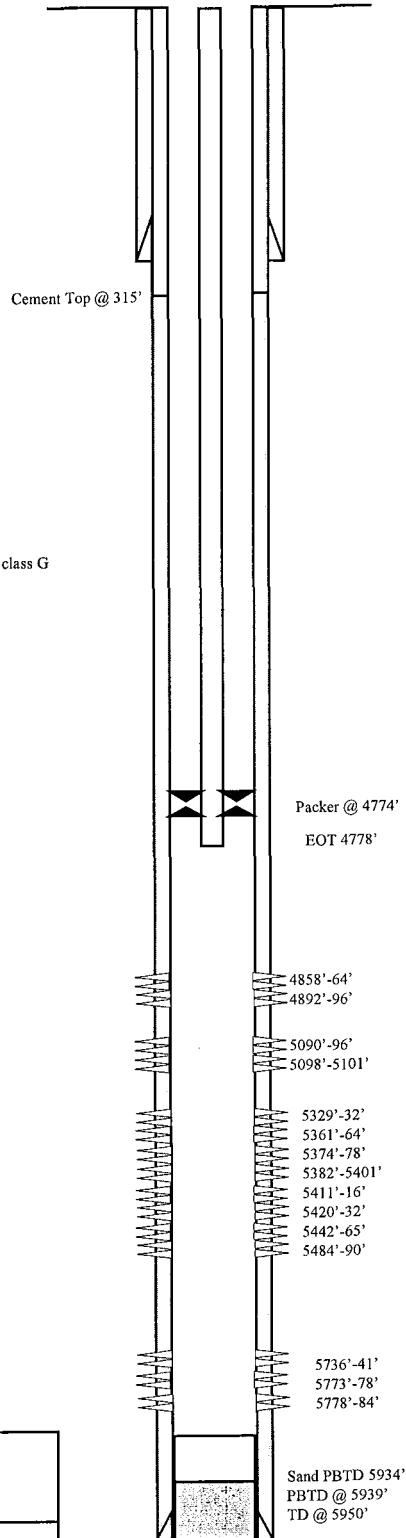
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 153 jts (4759.77')

SEATING NIPPLE: 2-7/8"

TOTAL STRING LENGTH: 4778.27'

SN LANDED AT: 4769.77'

Injection Wellbore
DiagramFRAC JOB

10/12/98 5736'-5784'

Frac CP-1 & CP-2 sands as follows:
102,760# 20/40 sand in 536 bbls
Viking I-25 fluid. Perfs broke back @
3817 psi. Treated @ avg press of 1610
psi w/avg rate of 28.8 BPM. ISIP: 2550
psi, 5-min 2420 psi. Flowback on 12/64
choke for 4 hours and died.

10/14/98 5329'-5490'

Frac LODC sand as follows:
126,500# 20/40 sand in 626 bbls
Viking I-25 fluid. Perfs broke back @
3050 psi. Treated @ avg press of 2320
psi w/avg rate of 38.8 BPM. ISIP: 3500
psi, 5-min 3040 psi. Flowback on 12/64
choke for 4 hours and died.

10/16/98 5090'-5101'

Frac B-2 sand as follows:
Frac designed for 93,500# of sand. Cut
sand on stage #4 @ 8.5 ppg. Well
screened out @ 1386 gal into flush,
getting 40,800# of 20/40 sand in
formation and leaving 23,500# sand in
csg, used 336 bbls Viking I-25 fluid.
Perfs broke down @ 3900 psi.
Treated @ avg press of 2500 psi w/avg
rate of 28 bpm. ISIP-3900 psi, 5-min
SI:3150 psi. Flowback on 12/64 choke
for 0.5 hours.

10/19/98 4858'-4896'

Frac D-2 sand as follows:
86,841# 20/40 sand in 465 bbls Viking
I-25 fluid. Perfs broke back @ 3000 psi.
Treated @ avg press of 1850 psi w/avg
rate of 26.0 BPM. ISIP: 2500 psi,
5-min 2407 psi. Flowback on 12/64
choke for 4 hours and died.

6/9/06

Well Recompleted.

7/1/06

MIT completed and submitted.PERFORATION RECORD

10/10/98	5736'-5741'	4 JSPF	20 holes
10/10/98	5765'-5773'	4 JSPF	32 holes
10/10/98	5778'-5784'	4 JSPF	24 holes
10/14/98	5329'-5332'	2 JSPF	16 holes
10/14/98	5361'-5364'	2 JSPF	6 holes
10/14/98	5374'-5378'	2 JSPF	8 holes
10/14/98	5382'-5401'	2 JSPF	38 holes
10/14/98	5411'-5416'	2 JSPF	10 holes
10/14/98	5420'-5432'	2 JSPF	24 holes
10/14/98	5442'-5465'	2 JSPF	46 holes
10/14/98	5484'-5490'	2 JSPF	12 holes
10/15/98	5090'-5096'	4 JSPF	24 holes
10/15/98	5098'-5101'	4 JSPF	12 holes
10/17/98	4858'-4864'	4 JSPF	24 holes
10/17/98	4892'-4896'	4 JSPF	16 holes



Ashley Unit #1-12-9-15
592 FNL 482 FEL
NENE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32005; Lease #U-74826

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CD 7/1/06

DIV. OF OIL, GAS & MINING

Spud Date: 9/1/98
 Put on Production: 9/30/98
 Put on Injection: 04/24/00
 GL: 5951' KB: 5961'

Ashley Unit 15-1-9-15

Initial Production: 71 BOPD;
 128 MCFD; 1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (322')
 DEPTH LANDED: 332'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 6 bbls to surf.

PRODUCTION CASING

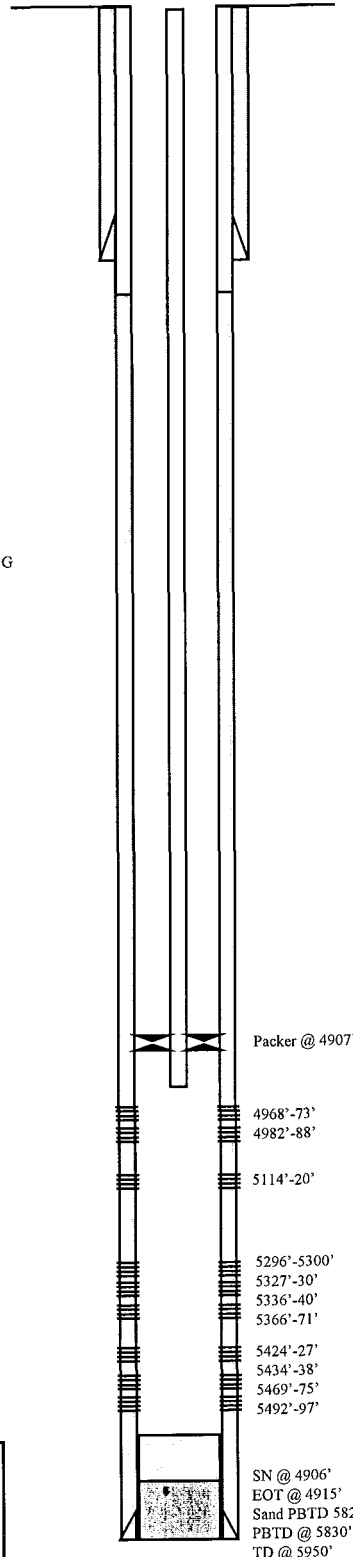
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5927')
 SET AT: 5936'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premium modified mixed & 360 sxs class G
 CEMENT TOP AT: 648' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts (4906.1')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4906.1'
 CE @ 4907'
 TOTAL STRING LENGTH: 4915'

LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

Injection Wellbore Diagram



FRAC JOB

9/17/98 5296'-5497' **Frac A-3 & LODC sands as follows:**
 142,060# 20/40 sand in 671 bbls
 Viking I-25 fluid. Perfs broke back @ 3580 psi. Treated @ avg press of 2300 psi w/avg rate of 42.2 BPM. ISIP: 2700 psi, 5-min 2233 psi. Flowback on 12/64 choke for 4 hours and died.

9/19/98 5114'-5120' **Frac B-2 sand as follows:**
 41,400# 20/40 sand in 231 bbls Viking I-25 fluid. Perfs broke back @ 2450 psi. Pressure increased to 2850 psi before dropping back to 2250 psi when sand hit perfs. With sand on perfs pressure increased rapidly to max pressure. Screened out w/6.2# sand on pers. Est 14,469# sand in formation, 26,931# sand left in casing. Flowback on 12/64 choke for 2-1/2 hours and died.

9/22/98 4968'-4988' **Frac C-SD sand as follows:**
 105,000# 20/40 sand in 525 bbls Viking I-25 fluid. Perfs broke back @ 3550 psi. Treated @ avg press of 1900 psi w/avg rate of 26 BPM. ISIP: 2470 psi, 5-min 1770 psi. Flowback on 12/64 choke for 4 hours and died.

04/08/00 Convert to injection well
 04/10/00 Conversion MIT Finalized
 03/23/05 5 yr MIT
 1/29/2010 5-Year MIT Performed. Tubing detail updated.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
9/17/98	5296'-5300'	2 JSPF	8 holes
9/17/98	5327'-5330'	2 JSPF	6 holes
9/17/98	5336'-5340'	2 JSPF	8 holes
9/17/98	5366'-5371'	2 JSPF	10 holes
9/17/98	5424'-5427'	2 JSPF	6 holes
9/17/98	5434'-5438'	2 JSPF	8 holes
9/17/98	5469'-5475'	2 JSPF	12 holes
9/17/98	5492'-5497'	2 JSPF	10 holes
9/18/98	5114'-5120'	4 JSPF	24 holes
9/22/98	4968'-4973'	4 JSPF	20 holes
9/22/98	4982'-4988'	4 JSPF	24 holes



Ashley Unit 15-1-9-15
 1783 FEL 797 FSL
 SWSE Section 1-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32003; Lease # U-74826

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DIV. OF OIL, GAS & MINING

LCN 01-25-11

Ashley Federal #16-1-9-15

Spud Date: 8/24/98

Put on Production: 9/26/98

GL: 5954' KB: 5964'

Initial Production: 66 BOPD;
106 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (315.27')

DEPTH LANDED: 325.02'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts. (5931')

SET AT: 5941'

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sxs Premium Lite & 305 sxs class "G"

CEMENT TOP AT: 405'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50

NO. OF JOINTS: 178 jts (5502.12')

TUBING ANCHOR: 5512.12'

NO. OF JOINTS: 1 jt. (30.37')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5545.29'

NO. OF JOINTS: 2 jts (61.86')

TOTAL STRING LENGTH: EOT @ 5608.70'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4', 6', 8' x 1/4" pont rods, 95-3/4" guided rods, 66-3/4" slick rods, 57-3/4" guided rods, 4-1 1/2" weight bars.

PUMP SIZE: 2 1/2" x 1 1/2" x 12 x 16' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 5 SPM

FRAC JOB

9/17/98 5272'-5538'

Frac A-3 & LODC sands as follows:
165,220# 20/40 sand in 750 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 43.6 BPM. ISIP: 2800 psi, 5-min 2566 psi. Flowback on 12/64 choke for 4 hours and died.

9/19/98 5104'-5113'

Frac B-2 sand as follows:
109,511# 20/40 sand in 523 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 26.6 BPM. Screened out w/9# sand on formation w/1251 gal left to flush. Est 100,881# sand in formation, 8,612# sand left in casing. ISIP-3200 psi, 5-min 1525 psi. Flowback on 12/64 choke for 2-1/2 hours and died.

9/22/98 4906'-5042'

Frac D-2 & B-0.5 sand as follows:
128,020# 20/40 sand in 592 bbls Viking I-25 fluid. Perfs broke back @ 3178 psi @ 18 BPM. Treated @ avg press of 2200 psi w/avg rate of 29.5 BPM. ISIP: 2800 psi, 5-min 1995 psi. Flowback on 12/64 choke for 4 hours and died.

9/25/01

Pump change. Update rod and tubing details.

5/05/05

Tubing leak. Update tubing detail

4/19/06

Pump Change. Update rod & tubing details.

9-18-08

Tubing Leak. Updated rod & tubing details.

4906'-10'

4972'-74'

4977'-84'

4987'-89'

5040'-42'

5104'-06'

5108'-13'

5272'-74'

5277'-80'

5324'-28'

5351'-57'

5408'-10'

5416'-21'

5454'-58'

5470'-74'

5484'-86'

5492'-94'

5508'-13'

Anchor @ 5512'

5533'-38'

EOT @ 5609'

TOP OF FILL @ 5811'

PBTB @ 5883'

SHOE @ 5941'

TD @ 5948'

Cement Top@ 405'

SN @ 5545'

PERFORATION RECORD

9/16/98	5272'-5274'	2 JSPF	4 holes
9/16/98	5277'-5280'	2 JSPF	6 holes
9/16/98	5324'-5328'	2 JSPF	8 holes
9/16/98	5351'-5357'	2 JSPF	12 holes
9/16/98	5408'-5410'	2 JSPF	4 holes
9/16/98	5416'-5421'	2 JSPF	10 holes
9/16/98	5454'-5458'	2 JSPF	8 holes
9/16/98	5470'-5474'	2 JSPF	8 holes
9/16/98	5484'-5486'	2 JSPF	4 holes
9/16/98	5492'-5494'	2 JSPF	4 holes
9/16/98	5508'-5513'	2 JSPF	10 holes
9/16/98	5533'-5538'	2 JSPF	10 holes
9/18/98	5104'-5106'	4 JSPF	8 holes
9/18/98	5108'-5113'	4 JSPF	20 holes
9/21/98	4906'-4910'	4 JSPF	16 holes
9/21/98	4972'-4974'	4 JSPF	8 holes
9/21/98	4977'-4984'	4 JSPF	28 holes
9/21/98	4987'-4989'	4 JSPF	8 holes
9/21/98	5040'-5042'	4 JSPF	8 holes

NEWFIELD

Ashley Unit #16-1-9-15

695 FEL & 776 FSL

SESE Section I-T9S-R15E

Duchesne Co, Utah

API #43-013-32004; Lease #U-74826

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

DF 11/17/08

Ashley Federal #9-1

Spud Date: 5-22-97

Pit

1 on Production 7-14-97

GL: 5918' KB: 5930'
SURFACE CASING

CASG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (304.11')

DEPTH LANDED: 303.17' GI

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sgs Premium cement, est. 4 bbls to set

PRODUCTION CASING

CASG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts (5955.60')

DEPTH LANDED: 5945' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 355 sgs Hibond mixed & 320 sgs rheotropic

CEMENT TOP AT: 460' per CBI

TUBING

SIZE: GRADE: WT: 2-7/8" M-50 6.5#

NO. OF JOINTS: 172 jts

PACKER: 4740'

SEATING NIPPLE: 2 x 7/8" (1.10')

TOTAL STRING LENGTH: (TOTAL: 4740')

SKS LANDED AT: 4731'

SUCKER RODS

PO: ISHF: ROD

SUCKER RODS:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED: SPM:

LOGS: Dual Interlog, GR SP, Spectral Density-Dual Spaced Newton CBI-GR

Injection Well
Wellbore Diagram

Cement Top 460'

Packer (a. 4740)

4834'-41

5110'-14

5143'-52

5154'-57

5163'-66'

5415'-20'

5494'-5503'

5510'-44'

5520'-25'

5527'-31'

PBTD @ 5944'

FD @ 5948'

FRAC JOB

7/02/97 5494'-5531'

Initial Production: 132 BOPD,
190 MCFPD, 2 BWPD

Frac A/LDC sand as follows:

124,000# of 20-40 sand in 610 bbls of
Boragel Breakdown @ 2792 psi
Treated @ avg rate of 32 bpm w avg
press of 2160 psi ISIP: 2361 psi, 5-min
2253 psi Flowback on 12.64" ck for 4 -
1.2 hours and died

7/04/97 5110'-5166'

Frac B sand as follows:

108,900# of 20-40 sand in 534 bbls of
Boragel Breakdown @ 2150 psi
Treated @ avg rate of 28 bpm w avg
press of 1900 psi ISIP: 2268 psi, 5-min
2169 psi Flowback on 12.64" ck for 4 -
1.2 hours and died

7/09/97 4834'-4841'

Frac D sand as follows:

94,800# of 20-40 sand in 487 bbls of
Boragel Breakdown @ 3307 psi
Treated @ avg rate of 24 bpm w avg
press of 2350 psi ISIP: 2635 psi, 5-min
2551 psi Flowback on 12.64" ck for 4 -
1.2 hours and diedPERFORATION RECORD

7-02-97	5527'-5531'	4 ISPI	16 holes
7-02-97	5520'-5525'	4 ISPI	20 holes
7-02-97	5510'-5514'	4 ISPI	16 holes
7-02-97	5494'-5503'	4 ISPI	36 holes
7-02-97	5415'-5420'	4 ISPI	20 holes
7-01-97	5163'-5166'	4 ISPI	12 holes
7-04-97	5154'-5157'	4 ISPI	12 holes
7-04-97	5143'-5152'	4 ISPI	36 holes
7-04-97	5110'-5114'	4 ISPI	16 holes
7-09-97	4834'-4841'	4 ISPI	28 holes

NEWFIELD

Ashley Federal #9-1

1981 FSL 555 FEL

NESE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31859; Lease #U-74826

5/23/21

West Point Fed N-7-9-16

Spud Date: 4/22/08

Put on Production: 5/29/08

GL: 6017' KB: 6029'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (308.94')

DEPTH LANDED: 319'

HOLE SIZE: 12-1/4"

CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 155 jts

DEPTH LANDED: 6351'

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sx Prem-lite II and 425 sx 50/50 Poz

CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5794.23')

TUBING ANCHOR: 5806.23' KB

NO. OF JOINTS: 1 jt (31.36')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5840.39' KB

NO. OF JOINTS: 2 jts (63.17')

TOTAL STRING LENGTH: EOT @ 5905.11' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod

SUCKER RODS: 4', x 7/8" pony rods, 229- 7/8" scraped rods, 4-1 1/2" weight rods

PUMP SIZE: 2 1/2" x 1 3/4" x 16' x 20' RHAC pump w/sm plunger

STROKE LENGTH: 144"

PUMP SPEED, SPM: 5

FRAC JOB

5/21/08 5836-5845' RU BJ & frac CP1 sds as follows:
30,088# 20/40 sand in 411 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2238 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. ISIP was 2100. Actual Flush: 5334 gals.

5/21/08 5459-5471' RU BJ & frac stage #2 as follows:
14,814# 20/40 sand in 284 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 1955. Actual Flush: 4998 gals.

5/21/08 6314-5322' RU BJ & frac stage #3 as follows:
19,919# 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 2015. Actual Flush: 4830 gals

5/22/08 5074'-5086' RU BJ & frac stage #4 as follows:
55,473# 20/40 sand in 500 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1797 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 1865. Actual Flush: 4620 gals.

5/22/08 4974-4980' RU BJ & frac stage #5 as follows:
20,062# 20/40 sand in 314 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2251 w/ ave rate of 25.8 bpm w/ 6.5 ppg of sand. ISIP was 2010. Actual Flush: 4494 gals.

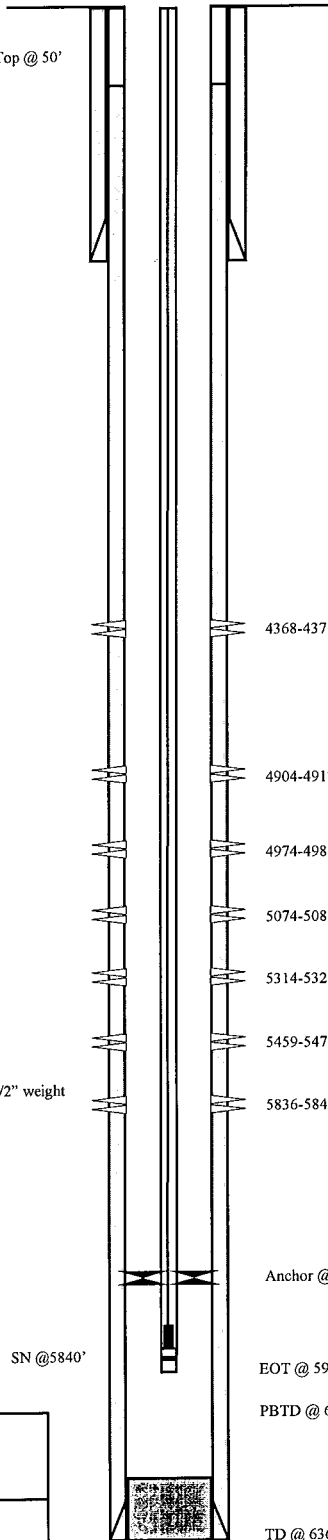
5/22/08 4904-4917' RU BJ & frac stage #6 as follows:
72,392# 20/40 sand in 600 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2401 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 2320. Actual Flush: 4872 gals.

5/26/09 Pump Change. Updated rod & tubing details.

10/22/09 Pump Change. Updated rod & tubing details.

6/15/10 Frac GB4 zone as follows: frac with 27178# 20/40 sand in 166 bbls Lightning 17 fluid.

6/17/10 Re-Completion

PERFORATION RECORD

5/22/08	4904-4917'	4 JSPF	52 holes
5/22/08	4974-4980'	4 JSPF	24 holes
5/22/08	5074-5086'	4 JSPF	48 holes
5/21/08	5314-5322'	4 JSPF	32 holes
5/21/08	5459-5471'	4 JSPF	48 holes
5/21/08	5836-5845'	4 JSPF	36 holes
6/15/10	4368-4378'	3 JSPF	30 holes

NEWFIELD

West Point Fed N-7-9-16
2002' FSL & 594' FWL
NW/SW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33711; Lease #UTU-74390

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

LCN 06-21-10

West Point #12-6-9-16

Spud Date: 10/26/2000
Put on Production: 2/10/2001
GL: 5895' KB: 5905'

Initial Production: 103.4 BOPD,
43.7 MCFD, 69.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.97')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5998.59')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5998'
CEMENT DATA: 275 sk Prem. Lite II mixed & 550 sxs 50-50 POZ
CEMENT TOP AT: ? per CBI.

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 - 6.5#
NO. OF JOINTS: 176 jts (5704.10')
NO. OF JOINTS: 2 jts (65.15')
TUBING ANCHOR: 5779.25' KB
NO. OF JOINTS: 1 jt (32.60')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5814.65' KB
NO. OF JOINTS: 1 jt (32.48')
TOTAL STRING LENGTH: EOT @ 5848.68'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 4-1 1/2" weight rods, 20 3/4" scraper rods, 118 3/4" plain rods, 90 3/4" scraper rods, 1-4' x 3/4" pony rod
PUMP SIZE: 2 1/2" x 1 1/2" x 1 1/4" RHAC
STROKE LENGTH: 75"
PUMP SPEED: SPM: 7 spm
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBI.

FRAC JOB

2/01/01	5938'-5976'	Frac CP-4 sands as follows: Frac with 73,750# 20/40 sand in 590 bbls Viking I-25 fluid. Perfs broke down @ 4059 psi. Treat at 1950 psi @ 28 BPM ISIP 2400 psi
2/01/01	5756'-5658'	Frac CP/LDC sands as follows: Frac with 140,500# 20/40 sand in 941 bbls Viking I-25 fluid. Treated at avg 2480 psi @ 30.4 BPM ISIP 2350 psi, flow back on 12/64 choke @ 1 BPM for 5.5 hrs then died.
2/02/01	5472'-5530'	Frac LDC-2 sands as follows: Frac with 200,000# 20/40 sand in 1311 bbls Viking I-25 fluid. Perfs broke down @ 3983 psi. Treated @ 2340 psi at 30.6 BPM ISIP 2351 psi. Flow back on 12/64" choke at 1 BPM, flowed for 8 hrs. then died
2/06/01	5407'-5240'	Frac A sands as follows: Frac with 65,500# 20/40 sand in 267 bbls Viking I-25 fluid. ISIP 3250 psi.
2/06/01	4990'-5142'	Frac C- B-2 sands as follows: Frac with 137,000# 20/40 sand in 566 bbls Viking I-25 fluid. Flow back at 1 BPM for 2.5 hours
11-16-01		Install gas anchor. Update rod and tubing details
06-29-04		Parted Rods. Update Tubing and rod details
12-16-04	5125'-5142'	Frac re-existing B2 sands as follows: 49,670# 20/40 sand in 406 bbls Lightning 17 fluid. Treated @ avg press of 3675 psi w avg rate of 14.3 BPM. ISIP 1650 psi Calc flush: 1318 gal. Actual flush: 1264 gal.
12-17-04	4572'-4584'	Frac PB10 sands as follows: 44,350# 20/40 sand in 394.5 bbls Lightning 17 fluid. Treated @ avg press of 2208 psi w avg rate of 24.2 BPM. ISIP 2520 psi Calc flush: 4570 gal. Actual flush: 4359 gal.
12-17-04	4343'-4350'	Frac GB6 sands as follows: 23,969# 20/40 sand in 261 bbls Lightning 17 fluid. Treated @ avg press of 2331 psi w avg rate of 24.6 BPM. ISIP 2160 psi Calc flush: 4341 gal. Actual flush: 4120 gal.
12-17-04	4286'-4296'	Frac GB4 sands as follows: 47,954# 20/40 sand in 402 bbls Lightning 17 fluid. Treated @ avg press of 2405 psi w avg rate of 24.5 BPM. ISIP 2575 psi Calc flush: 4284 gal. Actual flush: 4284 gal.

PERFORATION RECORD

4990'-4995'	4 JSPF	36 holes
5006'-5010'	4 JSPF	124 holes
5125'-5142'	4 JSPF	36 holes
5233'-5240'	4 JSPF	64 holes
5355'-5358'	4 JSPF	20 holes
5407'-5412'	4 JSPF	36 holes
5472'-5510'	4 JSPF	36 holes
5526'-5530'	4 JSPF	124 holes
5653'-5658'	4 JSPF	36 holes
5662'-5676'	4 JSPF	64 holes
5756'-5762'	4 JSPF	20 holes
5938'-5950'	4 JSPF	36 holes
5972'-5976'	4 JSPF	36 holes
12-16-04	4572'-4584'	4 JSPF
12-17-04	4343'-4350'	4 JSPF
12-17-04	4286'-4296'	4 JSPF

NEWFIELD

West Point #12-6-9-16

532' FWL & 1994' FSL

NW/SE Section 6-T9S-R16E

Duchesne Co. Utah

API #43-013-31765; Lease #UTU-74390

FK 03-11-05

Spud Date: 12/29/2009
 Put on Production: 02/02/2010
 GL: 5898' KB: 5910'

West Point Federal N-6-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (265.03')
 DEPTH LANDED: 321.43'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "C" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (6296.51')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6311.12'
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 136'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (5958.5')
 TUBING ANCHOR: 5970.5'
 NO. OF JOINTS: 2 jts (62.9')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6036.2' KB
 NO. OF JOINTS: 1 jts (31.5')
 GAS ANCHOR: 3-1/2" = 6068.7'
 TBG NIPPLE: 2-7/8" = 6073.9'
 NO OF JOINTS: 3 jts (94.6')
 TOTAL STRING LENGTH: EOT @ 6169'

SUCKER RODS

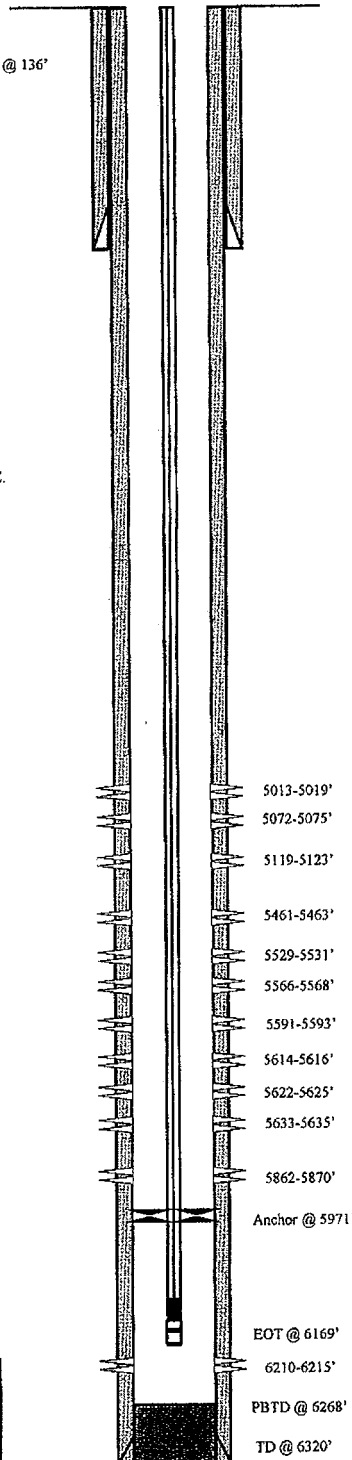
POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 -2"x 7/8", 1 -6" x 7/8" pony rods, 236 - 7/8"
 8per guided rods = 5900', 4 - 1-1/2" sinker bar.
 PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
 STROKE LENGTH: 122
 PUMP SPEED: 5 SPM

FRAC JOB

02-03-10 6210-6215' Frac CP5 sands as follows: Frac with 10747# 20/40 sand in 89 bbls Lightning 17 fluid.
 02-03-10 5862-5870' Frac CP5 sands as follows: Frac with 20180# 20/40 sand in 174 bbls Lightning 17 fluid
 02-03-10 5461-5635' Frac A3 & LODC sands as follows: Frac with 150746# 20/40 sand in 937 bbls Lightning 17 fluid.
 02-03-10 5013-5123' Frac D2, D3, & C sands as follows: Frac with 54111# 20/40 sand in 332 bbls Lightning 17 fluid.

PERFORATION RECORD

6210-6215'	3 JSPP	15 holes
5862-5870'	3 JSPP	24 holes
5633-5635'	3 JSPP	6 holes
5622-5625'	3 JSPP	9 holes
5614-5616'	3 JSPP	6 holes
5591-5593'	3 JSPP	6 holes
5566-5568'	3 JSPP	6 holes
5529-5531'	3 JSPP	6 holes
5461-5463'	3 JSPP	6 holes
5119-5123'	3 JSPP	12 holes
5072-5075'	3 JSPP	9 holes
5013-5019'	3 JSPP	18 holes



NEWFIELD

West Point Federal N-6-9-16

2030' FSL & 545' FWL (NW/SW)

Section 6, T9S, R16E

Duchesne Co, Utah

API # 43-013-34077; Lease # UTU-74390

West Point Federal M-7-9-16

Spud Date: 8/25/08
Put on Production: 10/21/08
GL: 5959' KB: 5971'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT 24#
LENGTH: 7 jts (334.43')
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT 15 #
LENGTH: 162 jts (6279.20')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6292'
CEMENT DATA: 350 sk Prem. Lite II mixed & 475 sxs 50/50 POZ
CEMENT TOP AT: 0'

TUBING

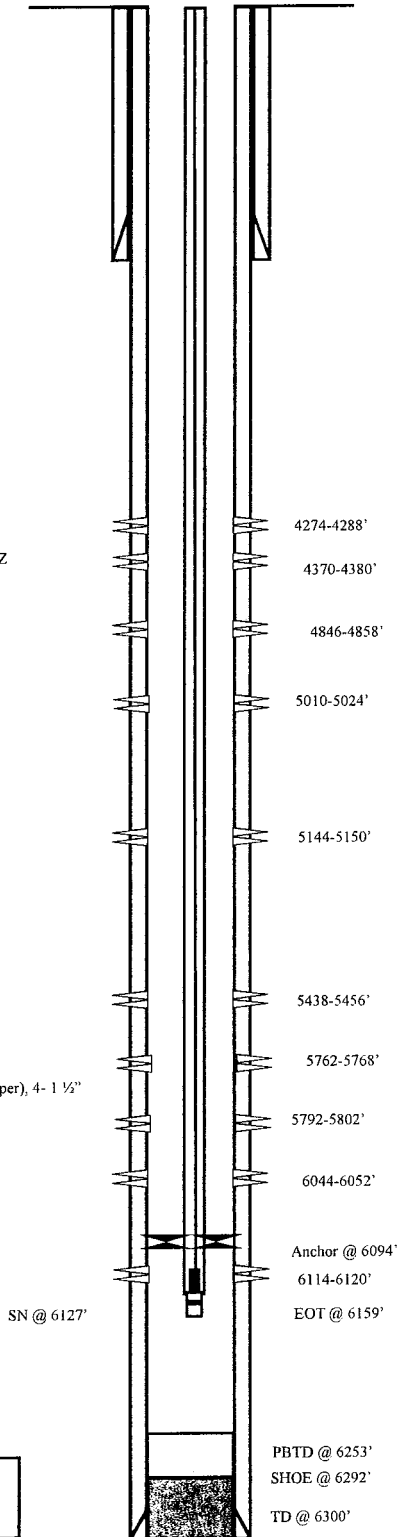
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 198 jts (6082.09')
TUBING ANCHOR: 6094.09'
NO. OF JOINTS: 1 jts (30.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6127.19' KB
NO. OF JOINTS: 1 jts (30.70')
TOTAL STRING LENGTH: EOT @ 6159.44'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1- 4' x 7/8" pony rods, 240- 7/8" guided rods (8 per), 4- 1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-3/4" x 21' RHAC pump
STROKE LENGTH: 122"
PUMP SPEED, SPM: 5

FRAC JOB

10/13/08	6044-6052'	Frac CP.5 sands as follows: Frac with 24982 #'s of 20/40 sand in 384 bbls Lightning 17 fluid. Treat at an ave pressure of 2036 psi @ 23.2 BPM. ISIP 1919 psi.
10/13/08	5762-5802'	Frac CP1 & CP2 sands as follows: Frac with 44978 #'s of 20/40 sand in 452 bbls Lightning 17 fluid. Treat at an ave pressure 1600 psi @ 23.2 BPM. ISIP 1926 psi
10/13/08	5438-5456'	Frac LODC sands as follows: Frac with 60003 #'s of 20/40 sand in 517 bbls Lightning 17 fluid. Treat at an ave pressure of 2353 psi @ 23.1 BPM. ISIP 2837 psi
10/13/08	5144-5150'	Frac B2 sands as follows: Frac with 19858 #'s of 20/40 sand in 353 bbls Lightning 17 fluid. Treat at an ave pressure of 2301 psi @ 23 BPM. ISIP 1931 psi
10/14/08	5010-5024'	Frac C sands as follows: Frac with 40196 #'s of 20/40 sand in 403 bbls Lightning 17 fluid. Treat at an ave pressure of 2140 psi @ 23.1 BPM. ISIP 2126 psi
10/14/08	4846-4858'	Frac D1 sands as follows: Frac with 35141 #'s of 20/40 sand in 368 bbls Lightning 17 fluid. Treat at an ave pressure of 1966 psi @ 23.2 BPM. ISIP 2070 psi
10/14/08	4370-4380'	Frac GB6 sands as follows: Frac with 29564 #'s of 20/40 sand in 378 bbls Lightning 17 fluid. Treat at an ave pressure of 2016 psi @ 23.1 BPM. ISIP 1922 psi
10/14/08	4274-4288'	Frac GB4 sands as follows: Frac with 46855 #'s of 20/40 sand in 427 bbls Lightning 17 fluid. Treat at an ave pressure of 2018 psi @ 23.2 BPM. ISIP 2065 psi



PERFORATION RECORD

4274-4288'	4 JSPF	56 holes
4370-4380'	4 JSPF	40 holes
4846-4858'	4 JSPF	48 holes
5010-5024'	4 JSPF	56 holes
5144-5150'	4 JSPF	24 holes
5438-5456'	4 JSPF	72 holes
5762-5768'	4 JSPF	24 holes
5792-5802'	4 JSPF	40 holes
6044-6052'	4 JSPF	32 holes
6114-6120'	4 JSPF	24 holes

NEWFIELD

West Point Federal M-7-9-16
2040' FNL & 2054' FWL
SENW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33984; UTU-74390

West Point Fed #I-7-9-16

Spud Date: 4/23/08

Put on Production: 6/4/08

GL: 5911' KB: 5923'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 10 jts (308.39')

DEPTH LANDED: 318.39'

HOLE SIZE: 12-1/4"

CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 154 jts

DEPTH LANDED: 6342'

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sx Premilite II and 425 sx 50/50 Poz

CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5792.8')

TUBING ANCHOR: 5792.8' KB

NO. OF JOINTS: 1 jt (30.9')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5826.4' KB

NO. OF JOINTS: 2 jts (63.1')

TOTAL STRING LENGTH: EOT @ 5891'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod

SUCKER RODS: 2', 6', 8' x 7/8" pony rods, 228- 7/8" scraped rods, 4- 1 1/2" weight rods

PUMP SIZE: CDI 2 1/2" x 1 3/4" x 16' x 20' RHAC pump w/sm plunger

STROKE LENGTH: 124"

PUMP SPEED, SPM: 6

FRAC JOB

5/29/08 5833-5854' Frac CP2 sds as follows:
89,929# 20/40 sand in 710 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1557 psi @ ave rate of 26.2 BPM. ISIP 1932 psi.

5/29/08 5311-5327' Frac A1 sds as follows:
114,824# 20/40 sand in 849 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1718 psi @ ave rate of 26 BPM. ISIP 2230 psi.

5/29/08 5021-5031' Frac C sds as follows:
39,618# 20/40 sand in 402 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2103 psi @ ave rate of 23.2 BPM. ISIP 2228 psi.

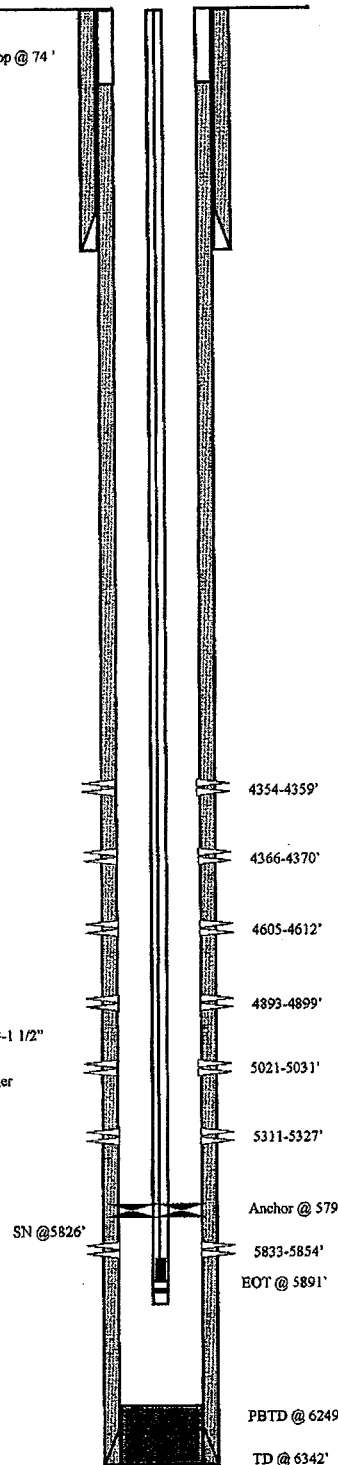
5/29/08 4893-4899' Frac D1 sds as follows:
15,249# 20/40 sand in 270 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2218 psi @ ave rate of 23.3 BPM. ISIP 2058 psi.

5/29/08 4605-4612' Frac PB10 sds as follows:
24,969# 20/40 sand in 332 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2390 psi @ ave rate of 23.1 BPM. ISIP 2270 psi.

5/29/08 4366-4370' Frac GB4 sds as follows:
31,417# 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2111 psi @ ave rate of 23.2 BPM. ISIP 2070 psi.

8/12/2010

Pump Change. Changed rod and tubing details



PERFORATION RECORD

4354-4359'	4 JSPF	20 holes
4366-4370'	4 JSPF	16 holes
4605-4612'	4 JSPF	28 holes
4893-4899'	4 JSPF	24 holes
5021-5031'	4 JSPF	40 holes
5311-5327'	4 JSPF	64 holes
5833-5854'	4 JSPF	84 holes



West Point Fed #I-7-9-16
551' FNL & 1910' FEL
NW/NE Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33710; Lease #UTU-74390

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
		Manganese (Mn):	0.02	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L)	6217	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (µS/cm):	9420	Ammonia NH ₃ :	-	Lead (Pb):	-
Resitivity (Mohm):	1.0616			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

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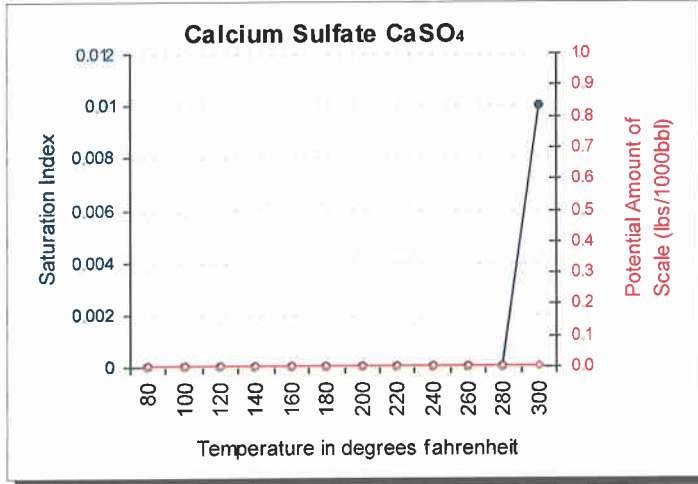
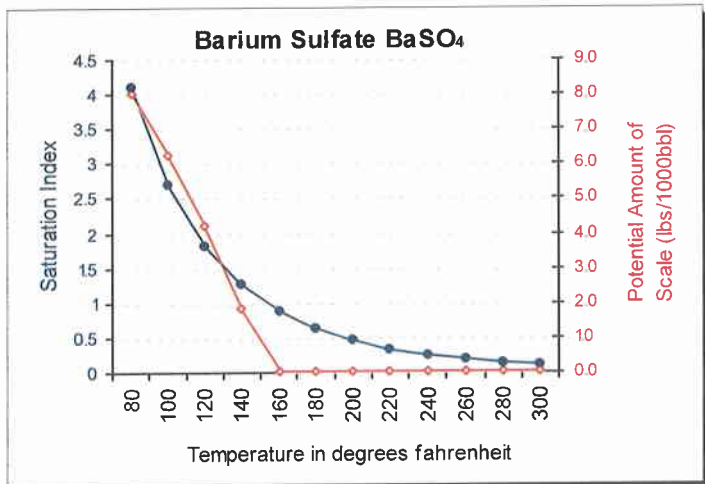
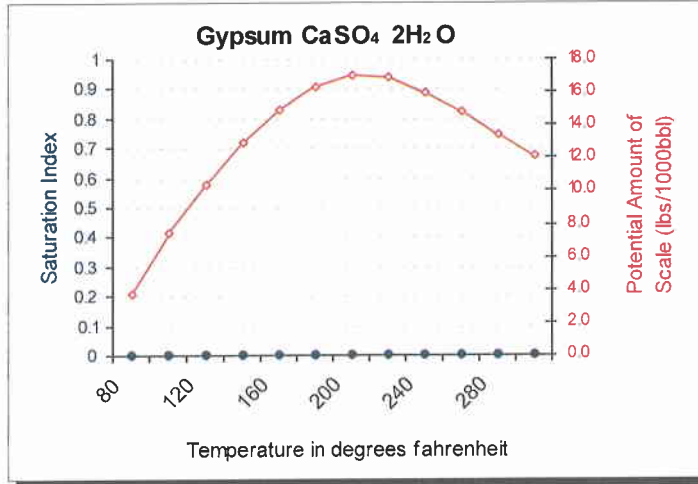
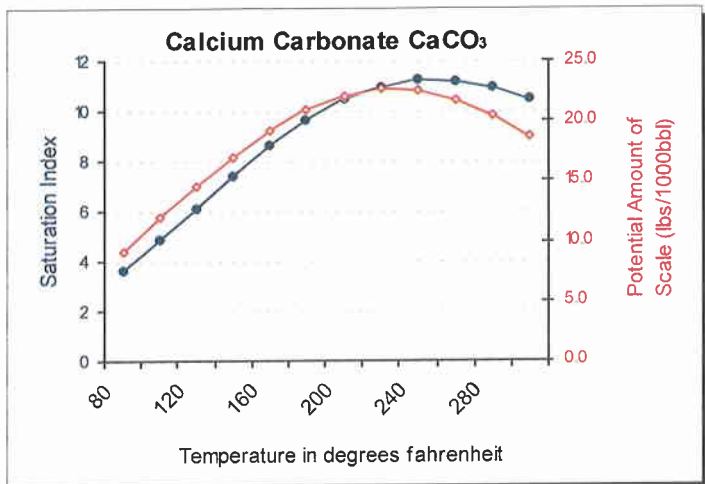
DIV. OF OIL, GAS & MINING

Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



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**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52880**Well Name: **Nine Mile 4-7-9-16**Sample Point: **Tank**Sample Date: **1 /12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics	
Test Date:	1/18/2011	Cations	mg/L
Temperature (°F):	100	Calcium (Ca):	7.50
Sample Pressure (psig):		Magnesium (Mg):	0.48
Specific Gravity (g/cm³):	1.0060	Barium (Ba):	1.30
pH:	7.7	Strontium (Sr):	-
Turbidity (NTU):	-	Sodium (Na):	4862.00
		Potassium (K):	-
		Iron (Fe):	0.01
		Manganese (Mn):	0.01
		Lithium (Li):	-
		Aluminum (Al):	-
		Ammonia NH ₃ :	-
Calculated T.D.S. (mg/L):	12809	Anions	mg/L
Molar Conductivity (µS/cm):	19408	Chloride (Cl):	7000.00
Resistivity (Mohm):	0.5153	Sulfate (SO ₄):	84.00
		Dissolved CO ₂ :	-
		Bicarbonate (HCO ₃):	854.00
		Carbonate (CO ₃):	-
		H ₂ S:	-
		Phosphate (PO ₄):	-
		Silica (SiO ₂):	-
		Fluoride (F):	-
		Nitrate (NO ₃):	-
		Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		0.40	-6.88	0.00	-2586.80	0.00	-2722.70	-	-	2.30	1.24	0.43
80	0	0.29	-9.09	0.00	-20.89	0.00	-2892.40	-	-	3.51	1.57	0.21
100	0	0.40	-6.88	0.00	-16.61	0.00	-2722.70	-	-	2.30	1.24	0.26
120	0	0.51	-5.06	0.00	-13.27	0.00	-2471.20	-	-	1.54	0.77	0.29
140	0	0.63	-3.50	0.00	-10.61	0.00	-2173.70	-	-	1.05	0.11	0.32
160	0	0.74	-2.21	0.00	-8.51	0.00	-1861.10	-	-	0.73	-0.80	0.36
180	0	0.85	-1.22	0.00	-6.90	0.00	-1556.40	-	-	0.52	-2.03	0.40
200	0	0.93	-0.52	0.00	-5.70	0.00	-1275.20	-	-	0.37	-3.66	0.40
220	2.51	0.97	-0.18	0.00	-4.90	0.00	-1038.20	-	-	0.26	-5.96	0.41
240	10.3	1.00	-0.03	0.00	-4.31	0.00	-822.90	-	-	0.19	-8.81	0.41
260	20.76	0.99	-0.10	0.00	-3.93	0.00	-642.21	-	-	0.14	-12.45	0.42
280	34.54	0.95	-0.35	0.00	-3.71	0.01	-493.76	-	-	0.10	-17.06	0.42
300	52.34	0.89	-0.76	0.00	-3.60	0.01	-373.91	-	-	0.08	-22.82	0.43

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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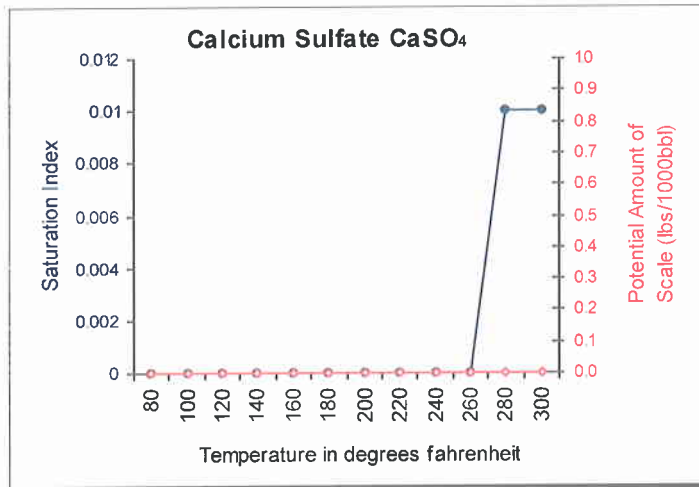
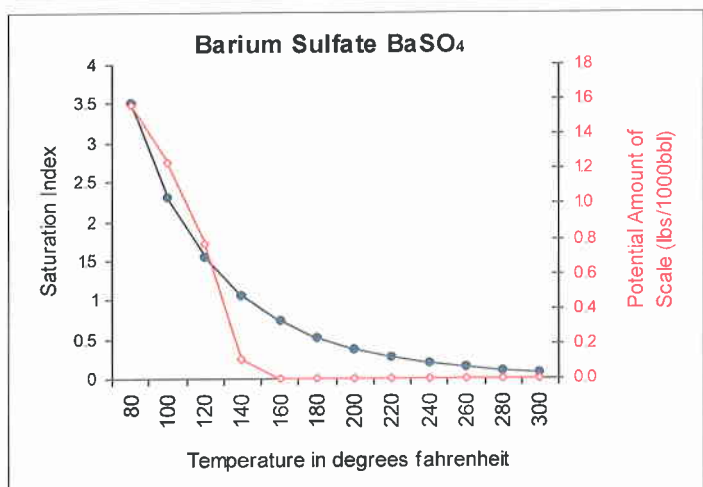
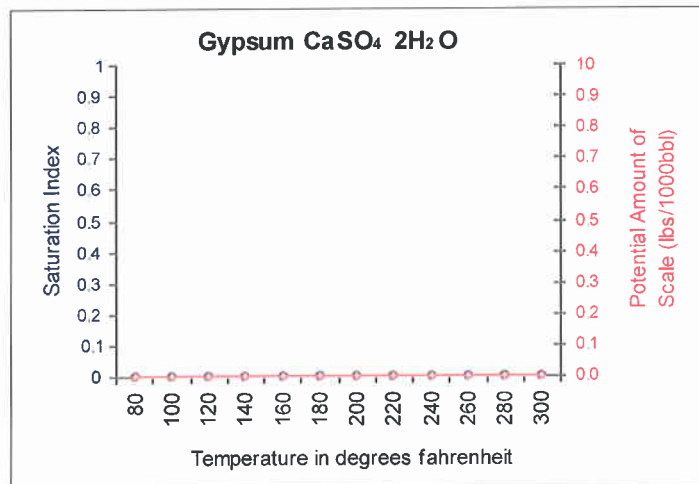
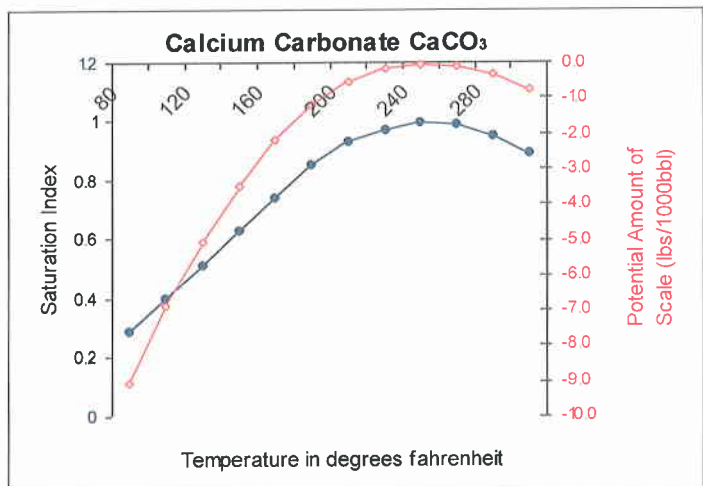
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Nine Mile 4-7-9-16**Sample ID: **WA-52880**

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Attachment "G"

Nine Mile #4-7-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5723	5776	5750	2448	0.86	2411
5336	5476	5406	3364	1.06	3329
4860	5057	4959	2247	0.90	2215
				Minimum	2215

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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Daily Completion Report

NINE MILE 4-7

NW/NW Sec. 7, 9S, 16E
Duchesne Co., Utah
API # 43-013-32013

Surf Spud Date: 3/2/98
MIRU Drl Rig: 3/5/98, Big A #46
TD: 5950'
Completion Rig: Flint #2

4/2/98 PO: Perf CP sds. (Day 1)

Summary: 4/1/98 – MIRU Flint #2. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 189 jts 2-7/8" 8rd 6.5# M-50 tbg. Tag PBDT @ 5900'. Pull EOT to 5872'. Press test csg & BOP to 3000 psi. Swab FL dn to 5200'. SIFN.
DC: \$19,996 TWC: \$185,221

4/3/98 PO: Frac CP sds. (Day 2)

Summary: 4/2/98 – TOH w/tbg. LD bit & scraper. RU HLS & perf CP sds @ 5723-31', 5764-70' & 5774-76' w/4 jsp. TIH w/tbg to 5864'. IFL @ 4800'. Made 4 swab runs, rec 14 BTF w/tr oil. 40% oil on 1st swab run. FFL @ 5700'. SIFN.
DC: \$4,947 TWC: \$190,168

4/4/98 PO: Perf A/LDC sds. (Day 3)

Summary: 4/3/98 – RU swab equipment. Made 1 swab run, rec 5 bbls. RD swab equipment. TOH w/tbg. RU Halliburton. Frac CP sds w/120,300# 20/40 sd in 576 bbls Boralgel. Perfs broke dn @ 3170 psi. Treated @ ave press of 1900 psi w/ave rate of 28 BPM. ISIP: 2448 psi, 5 min: 2204 psi. Flowback on 12/64 choke for 5 hrs & died. Recovered 160 bbls fluid. SIFN w/est 416 BWTR.
DC: \$24,850 TWC: \$215,018

4/5/98 PO: Frac A/LDC sds. (Day 4)

Summary: 4/4/98 – TIH w/BV plug. Tag sd top @ 5427'. RU circulating equipment. CO sd to 5526'. Set BV plug @ 5520'. Test plug to 3000#. TOH w/tbg. RU Halliburton. Perf A/LDC sds @ 5336-42', 5420-26' & 5467-76' w/4 jsp. RDWL. TIH w/5-1/2" pkr. Set pkr @ 5396'. Break dn perfs @ 5336-42' dn csg. Break dn @ 2000#, pmp 1/4 bbl @ 1/2 BPM. Break dn perfs @ 5420-76' dn tbg. Break dn @ 2500#, pmp 1/4 bbl @ 1/2 BPM 1900#. Release pkr. POH w/3 jts. EOT @ 5312'. RU swab equipment. Swab well dn to 2000'. Recovered 48 BW. SIFN w/est 388 BWTR. (Lost 20 bbls wtr during circ.)
DC: \$4,866 TWC: \$219,884

4/6/98 SD for Sunday.

4/7/98 PO: Perf & break dn D/B sds. (Day 5)

Summary: 4/6/98 – TP: 0, CP: 0. IFL @ 2000'. Swab FL dn to 5100'. Rec 73 BTF. TOH w/tbg. NU isolation tool. RU Halliburton & frac A/LDC sds w/141,300# 20/40 sd in 661 bbls Delta Frac. Perfs broke back @ 2761 psi. Treated @ ave press of 2670 psi w/ave rate of 31.8 BPM. ISIP: 3364 psi, 5 min: 2980 psi. Flowback on 12/64 choke for 6-1/2 hrs & died. Rec 235 BTF (est 36% of load). SIFN w/est 742 BWTR.
DC: \$28,625 TWC: \$248,509

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ATTACHMENT G-1
2 of 3

Daily Completion Report – Page Two

NINE MILE 4-7

NW/NW Sec. 7, 9S, 16E
Duchesne Co., Utah
API # 43-013-32013

Surf Spud Date: 3/2/98
MIRU Drl Rig: 3/5/98, Big A #46
TD: 5950'
Completion Rig: Flint #2

4/8/98 PO: Frac D/B sds. (Day 6)

Summary: 4/7/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 5344'. CO sd to RBP @ 5520'. Release plug. Pull uphole & reset @ 5100'. Press test plug to 3000 psi. TOH w/tbg. RU HLS & **perf D/B sds @ 4860-64', 5026-28' & 5053-57' w/4 jspf.** TIH w/RH, pup jt, 5-1/2" RTTS pkr & tbg. Set pkr @ 4964'. Break dn perfs 5026-57' @ 2500 psi. Pmp 1 BW @ 1.2 BPM @ 1200 psi. Pmp against perfs 4860-64'. No break @ 4000 psi. Release pkr & retrieve plug. Reset plug @ 4975' & pkr @ 4834'. Break dn perfs 4860-64' @ 5000 psi. Pmp 1 BW @ 1000 psi @ 1.5 BPM. Release tools. Reset plug @ 5125'. Set pkr @ 5083'. Press test plug to 3000 psi. Release pkr. Pull EOT to 4834'. SIFN w/est 744 BWTR.
DC: \$4,403 TWC: \$252,912

4/9/98 PO: Pull plug. CO PBTD. Swab well. (Day 7)

Summary: 4/8/98 – TP: 0, CP: 0. IFL @ 200'. Swab FL dn to 4650'. FFL holding 4650'. Rec 112 BTF. TOH w/tbg & pkr. NU isolation tool. RU Halliburton & frac D/B sds w/141,300# 20/40 sd in 650 bbls Delta Frac. Perfs broke back @ 3629 psi @ 8.7 BPM. Treated @ ave press of 2650 psi w/ave rate of 39 BPM. ISIP: 2247 psi, 5 min: 2089 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 92 BTF (est 14% of load). SIFN w/est 1190 BWTR.
DC: \$30,431 TWC: \$283,343

4/10/98 PO: Swab well. Trip production tbg. (Day 8)

Summary: 4/9/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 4857'. CO sd to RBP @ 5125'. Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5526'. CO sd to PBTD @ 5900'. Lost est 45 BW during circ's. Pull EOT to 5838'. IFL @ sfc. Made 12 swab runs, rec 145 BTF w/sm tr sd. FFL @ 1200'. SIFN w/est 1090 BWTR.
DC: \$2,181 TWC: \$285,524

4/11/98 PO: PU rods. Place well on production. (Day 9)

Summary: 4/10/98 – TP: 0, CP: 0. IFL @ 700'. Made 16 swab runs, rec 165 BTF w/tr oil & no sd. FFL @ 2200'. TIH w/tbg. Tag sd @ 5897' (3' fill). TOH w/tbg. TIH w/production tbg as follows: 2-7/8" NC, 1 jt tbg, perf sub, SN, 4 jts 2-7/8" tbg, 5-1/2" TA, 182 jts 2-7/8" 8rd 6.5# M-50 tbg. ND BOP. Set TA @ 5681' w/SN @ 5809' & EOT @ 5844'. Land tbg w/10,000# tension. NU well head. SIFN w/est 925 BWTR.
DC: \$3,322 TWC: \$288,846

4/12/98 PO: Well on production. (Day 10)

Summary: 4/11/98 – CP: 75. Pmp 30 BW dn tbg. PU & TIH w/rod string as follows: 2-1/2" x 1-1/2" x 16' RHAC pmp, 4 – 1-1/2" weight rods, 4 – 3/4" scraped rods, 128 – 3/4" plain rods, 95 – 3/4" scraped rods, 1 – 8', 1 – 6', 1 – 4', 1 – 2' x 3/4" pony rods, 1-1/2" x 22' polished rod. Seat pmp. RU pumping unit. Fill tbg w/9 BW. Press test pmp & tbg to 400 psi. Stroke pmp w/unit to 800 psi. Good pmp action. RDMO. **PLACE WELL ON PRODUCTION @ 12:30 PM, 4/11/98 w/74" SL @ 6 SPM.** Est 964 BWTR.
DC: \$88,813 TWC: \$377,659

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ATTACHMENT G-1
3 of 3

Daily Completion Report – Page Three

NINE MILE 4-7
NW/NW Sec. 7, 9S, 16E
Duchesne Co., Utah
API # 43-013-32013

Surf Spud Date: 3/2/98
MIRU Drl Rig: 3/5/98, Big A #46
TD: 5950'
POP: 4/11/98 @ 12:30 PM, W/74" SL @ 6 SPM

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>	<u>BWTR</u>	<u>Csg PSI</u>	<u>Remarks</u>
4/11/98				964		Rec'd f/Completion
4/12/98	72	0	0	964	0#	
4/13/98	75	0	0	964	0#	
4/14/98	81	0	0	964	0#	
4/15/98	57	0	28	936	80#	
4/16/98	-117	0	199	737	80#	(-)117 & 58 BW F/PROD TNK
4/17/98	55	164	20	717	100#	
4/18/98	76	201	3	714	90#	
4/19/98	70	197	41	673	90#	10 BW F/T1 T/T3
4/20/98	69	311	20	653	100#	
4/21/98	58	0	15	638	100#	
4/22/98	67	0	18	620	100#	
4/23/98	61	0	17	603	100#	
4/24/98	62	270	20	583	80#	3 BW F/PROD TNK
4/25/98	62	223	20	563	80#	
4/26/98	46	71	5	558	80#	
4/27/98	37	69	15	543	70#	
4/28/98	20	53	14	529	70#	
4/29/98	24	24	1	528	120#	
4/30/98	18	23	4	524	100#	
5/1/98	29	32	0	524	200#	(-4 BW) Gauge Correction
5/2/98	25	38	2	522	200#	
5/3/98	23	37	5	517	200#	2 BW F/PROD TNK

FINAL REPORT

IP: 62 BOPD, 144 MCFD, 3 BWPD (10 day ave, 4/98)

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ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4810'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 182' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 339'
6. Plug #4 Circulate 103 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

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Nine Mile #4-7

Spud Date: 3-2-98
Put on Production: 4-11-98
GL: 5943' KB: ?

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

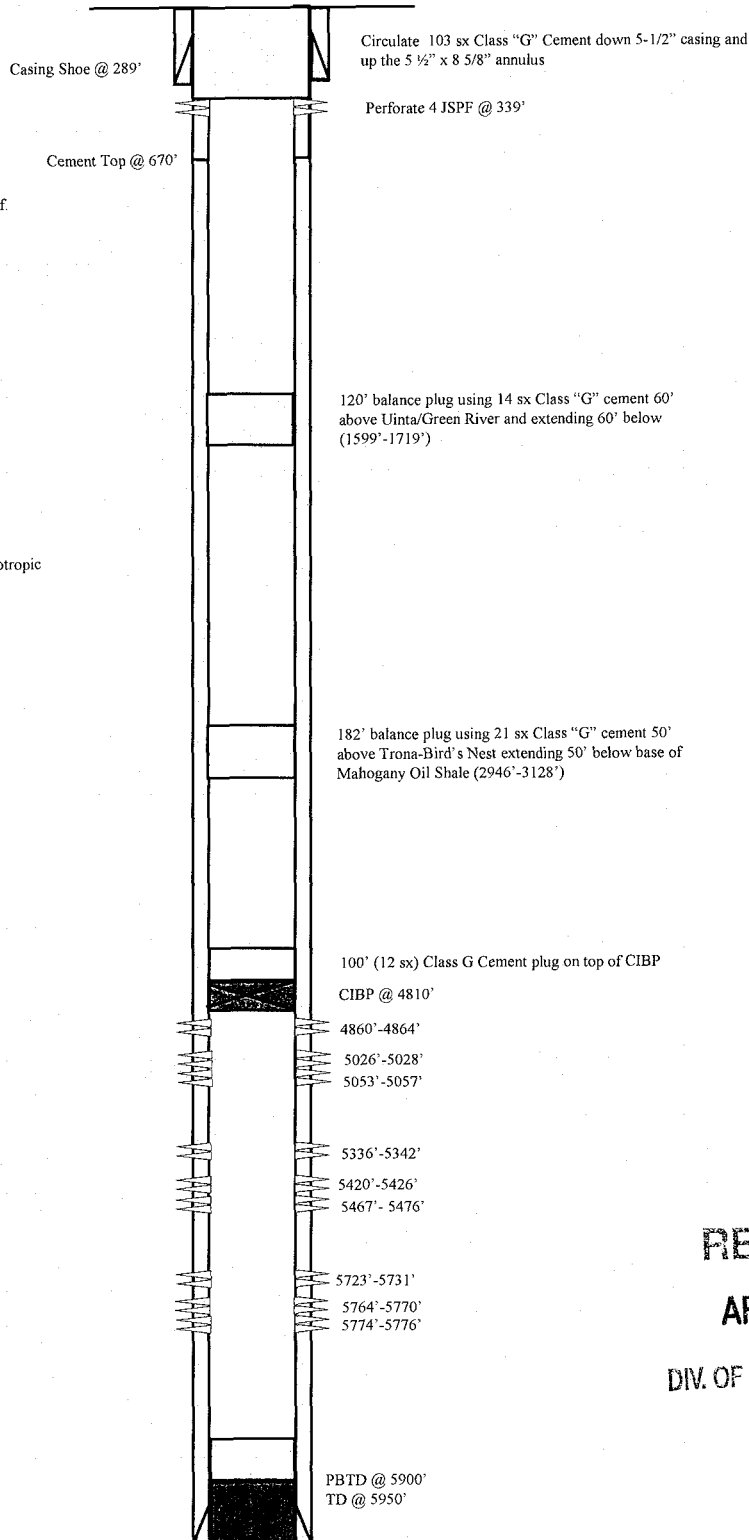
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (288')
DEPTH LANDED: 289'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5953')
DEPTH LANDED: 5942'
HOLE SIZE: 7-7/8"
CEMENT DATA: 455 sxs Hibond mixed & 390 sxs thixotropic
CEMENT TOP AT: 670'



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NEWFIELD

Nine Mile #4-7
465 FNL 629 FWL
NWNW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32013; Lease #UTU-74390

JL 3/8/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-74390
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 465 FNL 629 FWL NWNW Section 7 T9S R16E		8. Well Name and No. NINE MILE 4-7-9-16
		9. API Well No. 4301332013
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

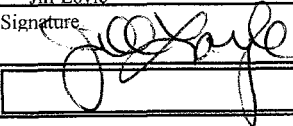
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Loyle	Title Regulatory Technician
Signature 	Date 04/04/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIAOne
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	4/25/2011

RECEIVED

MAY 03 2011

DIV. OF OIL, GAS & MINING

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000683159 /	
SCHEDULE			
Start 04/22/2011		End 04/22/2011	
CUST. REF. NO.			
Cause No. UIC-375			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE			
SIZE			
74 Lines		2.00 COLUMN	
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		253.64	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHENE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley Federal 6-1 well located in SE/4 NW/4, Section 1, Township 9 South, Range 15 East
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Ashley Federal 14-1 well located in SE/4 SW/4, Section 1, Township 9 South, Range 15 East
Ashley Federal 16-1 well located in SE/4 SE/4, Section 1, Township 9 South, Range 15 East
Nine Mile 4-2-9-16 well located in NW/4 NW/4, Section 7, Township 9 South, Range 16 East
Monument Federal 41-121 well located in NE/4 NE/4, Section 12, Township 9 South, Range 16 East
West Point 4-17-9-16 well located in NW/4 NW/4, Section 17, Township 9 South, Range 16 East
Monument Butte Federal 31-18-9-16Y well located in NW/4 NE/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
s/ Brad Hill
Brad Hill
Permitting Manager

683159

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-375 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY

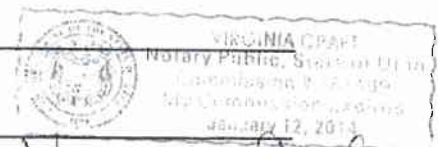
Start 04/22/2011

End 04/22/2011

PUBLISHED ON

SIGNATURE

4/25/2011



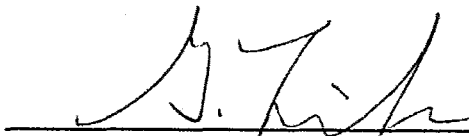
Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

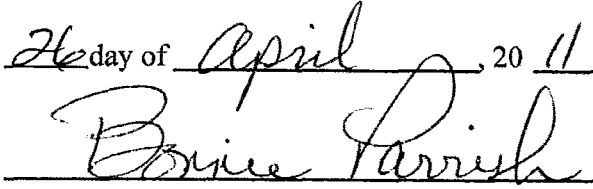
County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of April, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of April, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

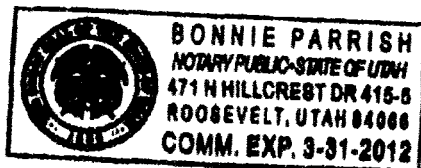


Editor

Subscribed and sworn to before me this

26 day of April, 20 11


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-375

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Nine Mile 4-7-9-16 well located in NW/4 NW/4, Section 7, Township 9 South, Range 16 East

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

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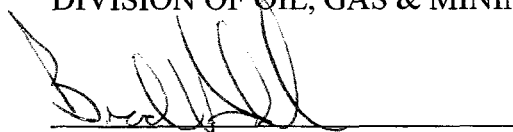
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Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY U 4-1-9-15, ASHLEY FEDERAL 6-1,
ASHLEY 10-1, ASHLEY FEDERAL 12-1-9-15,
ASHLEY FEDERAL 14-1, ASHLEY FEDERAL 16-1,
NINE MILE 4-7-9-16, MONUMENT FEDERAL 41-12J,
WEST POINT 4-17-9-16, MONUMENT BUTTE FEDERAL 31-18-9-16Y**

Cause No. UIC-375

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 18, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 4/19/2011 4:12 PM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

On 4/18/2011 2:28 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published April 26. Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 18, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-375

To Whom It May Concern:

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Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000683159-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean Sweet	Ivaldez

Total Amount	\$253.64			
Payment Amt	\$0.00			
Amount Due	\$253.64	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	Cause No. UIC-375	
Confirmation Notes:				
Text:				

Ad Type	Ad Size	Color
Legal Liner	2.0 X 74 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	04/22/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	04/22/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-375

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 7, 12, 17, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 18th day of April, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
s/ Brad Hill
Brad Hill
Permitting Manager

6831 59

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 26, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Nine Mile 4-7-9-16, Section 7, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32013

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

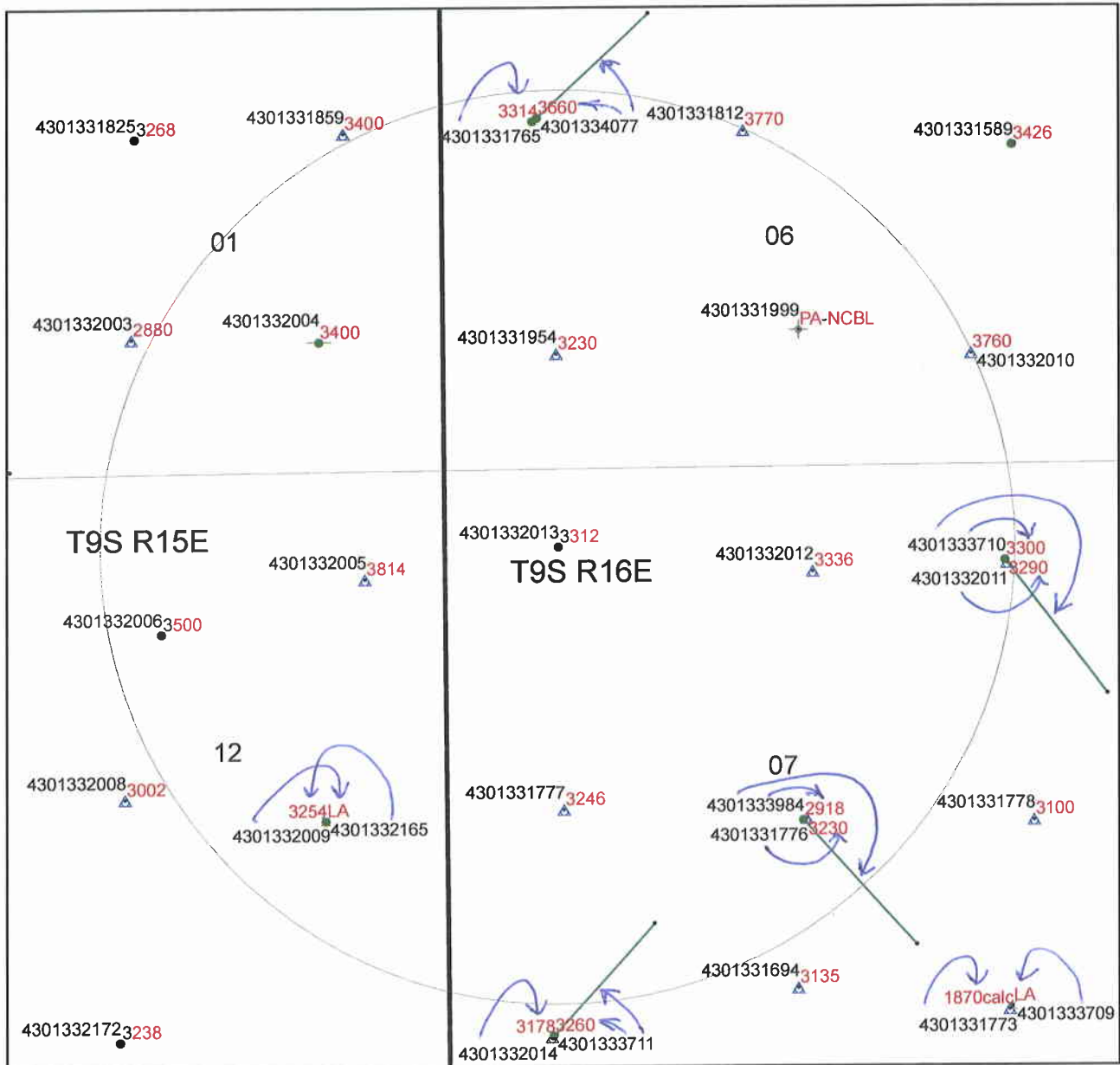
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops **NINE MILE 4-7-9-16** **API #43-013-32013** **UIC-375.1**

Legend

- Buffer_of_SGID93_ENERGY_DNROilGasWells_41
- SGID93.BOUNDARIES.Counties
- SGID93.CADASTRE.PLSSTownships_GCDB
- SGID93.CADASTRE.PLSSections_GCDB
- GAS INJECTION
- TW
- TA
- OPS
- GS
- APD
- PA
- LA
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING
- RETURNED GAS
- RETURNED OIL
- GAS INJECTION SI
- WATER DISP. SUSP
- WATER INJ. SUSP
- SGID93_ENERGY.DNROilGasWells_HDPath
- Wells-CbitopsMaster4_18_11

0 0.32 Miles

1870calc = approx cement top calculated from well completion report



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Nine Mile 4-7-9-16

Location: 7/9S/16E **API:** 43-013-32013

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 289 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,942 feet. A cement bond log demonstrates adequate bond in this well up to about 3,312 feet. A 2 7/8 inch tubing with a packer will be set at 4,810 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 8 producing wells, 8 injection wells, and 1 P/A well in the AOR. Three of the producing wells are directionally drilled with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there is 1 producing well with a surface location outside the AOR and a bottom hole location inside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 700 feet. Injection shall be limited to the interval between 4,105 feet and 5,900 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 4-7-9-16 well is 0.90 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,215 psig. The requested maximum pressure is 2,215 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Nine Mile 4-7-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 5/3/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 4-7-9-16																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0629 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320130000																														
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE																														
STATE: UTAH																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input checked="" type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input checked="" type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 11/19/2012. On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874																														
SIGNATURE N/A		TITLE Water Services Technician																														
DATE 11/30/2012		Accepted by the Utah Division of Oil, Gas and Mining Date: December 12, 2012 By:																														

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 11/20/12 Time 10:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: Nine Mile Fed. 4-T-9-16
Well Location: NW/NE Sec 7, T9S, R16E

Field: Monument Butte
API No: 43-013-32013

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1430</u>	psig
5	<u>1430</u>	psig
10	<u>1430</u>	psig
15	<u>1430</u>	psig
20	<u>1430</u>	psig
25	<u>1430</u>	psig
30 min	<u>1430</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

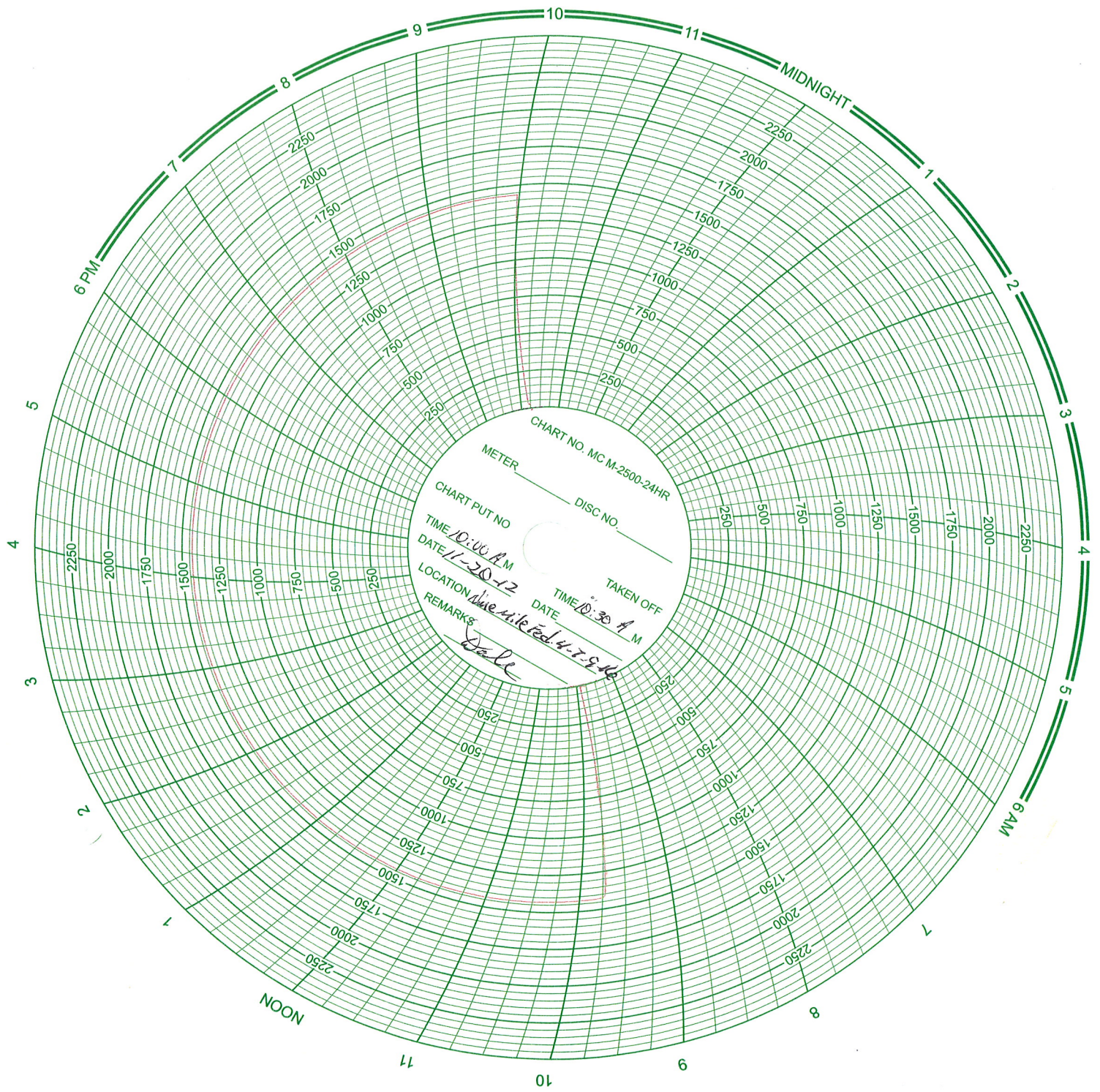
Tubing pressure: 0 psig

Result: Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles



Daily Activity Report**Format For Sundry****NINE MILE 4-7-9-16****9/1/2012 To 1/30/2013****11/14/2012 Day: 1****Conversion**

NC #1 on 11/14/2012 - MIRU NC#1, H/O csg w/-30 bw, u/s pmp, flsh tbg w/-40 bw, s/p, fill tbg w/-17 bw, p/tst tbg to 3500 psi, pooh l/d rod prod & pmp, swi, c/sdfn. - 11:30AM MIRU NC#1, R/D Unit, BMW H/Oiler pmp 30 BW D/Csg, U/S pmp, Flush Tbg W/-40 BW, S/P, Fill Tbg W/-17 BW, P/Test Tbg To 3,500 Psi, Good Test. POOH L/D 1 1/2X22' Polish Rod, 94- 3/4 4 Per, 107-3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-25 BW, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 11:30AM MIRU NC#1, R/D Unit, BMW H/Oiler pmp 30 BW D/Csg, U/S pmp, Flush Tbg W/-40 BW, S/P, Fill Tbg W/-17 BW, P/Test Tbg To 3,500 Psi, Good Test. POOH L/D 1 1/2X22' Polish Rod, 94- 3/4 4 Per, 107-3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-25 BW, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$5,701****11/15/2012 Day: 2****Conversion**

NC #1 on 11/15/2012 - owu, n/u bop, make s/l tag @ 5910'. pooh w/-tbg prod break & redpe tool jts. Rih w/-injection pkr production, drpe sv, fill & p/tst tbg Blow HIT @ 2800 Psi, pooh w/-66 jts tbg, swi, c/sdfn. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, N/D W/-HD, N/U BOP, R/U R/Flr, R/U S/Line Ovrshot RIH Tag Fill @ 5910', POOH W/S/Line. POOH W/-155 Jts Tbg In Derrick Breaking & Redoping Tbg W/-Liq O Ring. L/D 27 Jts Tbg, T/A, 4 Jts Tbg, S/N, 1 Jt Tbg, N/C On Float. Flush Tbg W/-25 BW Due To Oil. P/U & RIH W/-2 3/8 Re Entry Guide, 2 3/8 X/N Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 8/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 155 Jts 2 7/8 Tbg, pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-25 BW P/Test Tbg, Blow HIT @ 2800 Psi, POOH W/-66 Jts Tbg, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, N/D W/-HD, N/U BOP, R/U R/Flr, R/U S/Line Ovrshot RIH Tag Fill @ 5910', POOH W/S/Line. POOH W/-155 Jts Tbg In Derrick Breaking & Redoping Tbg W/-Liq O Ring. L/D 27 Jts Tbg, T/A, 4 Jts Tbg, S/N, 1 Jt Tbg, N/C On Float. Flush Tbg W/-25 BW Due To Oil. P/U & RIH W/-2 3/8 Re Entry Guide, 2 3/8 X/N Nipple, 2 3/8X4.15 Tbg Sub, 2 3/8X2 8/8 XO, 5 1/2 Arrow #1 Pkr, 4 3/4 OD On Off Tool, 2 7/8 S/N, 155 Jts 2 7/8 Tbg, pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-25 BW P/Test Tbg, Blow HIT @ 2800 Psi, POOH W/-66 Jts Tbg, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$13,546****11/16/2012 Day: 3****Conversion**

NC #1 on 11/16/2012 - pooh found HIT in Jt #149, l/d 20 jts tbg abve s/n, rih w/pkr assmbly, 135 jts used tbg, 19 jts new b/grde tbg, p/tst tbg to 3000 psi, good tst. fish sv, n/d, pmp pkr flud, set pkr, n/u p/tst csg, csg psi never stblized, swi, c/sdfn. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-89 Jts Tbg & Pkr, Found HIT On Jt #149, L/D 20 Jts Tbg Abve S/N Due To Rod Wear. RIH W/Pkr, On off Tool, 2 7/8 S/N, 135 Jts Used 2 7/8 Tbg, 20 Jts New 2 7/8 B/Grde Tbg, pmp Pad Drop SV, P/Test Tbg To 3,000 Psi, Held Good. R/U S/Line Ovrshot RIH & Fish SV. R/D R/Flr, N/D BOP, N/U W/-HD, pmp 70 BW W/-15 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-25 BW, P/Test Csg To 1,500 Psi, Csg Psi Never Stibilized, SWI, 4:30PM C/SDFN, 4:30PM-5:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-89 Jts Tbg & Pkr, Found HIT On Jt #149, L/D 20 Jts Tbg Abve S/N Due To Rod Wear. RIH W/Pkr, On off Tool, 2 7/8 S/N, 135 Jts Used 2 7/8 Tbg, 20 Jts New

2 7/8 B/Grde Tbg,pmp Pad Drop SV, P/Test Tbg To 3,000 Psi, Held Good. R/U S/Line Ovrshot RIH & Fish SV. R/D R/Flr, N/D BOP, N/U W/-HD, pmp 70 BW W/-15 Gal Pkr Fluid D/Csg, N/D W/-HD, Set Pkr In 15,000 Tension, N/U W/-HD, Fill Csg W/-25 BW, P/Test Csg To 1,500 Psi, Csg Psi Never Stibilized, SWI,4:30PM C/SDFN, 4:30PM-5:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$33,828

11/19/2012 Day: 4

Conversion

NC #1 on 11/19/2012 - OWU W/1410 Psi On Csg,Watch Csg Pki 1 Hr,Good Tst. R/D Rig (Final Rig Report). Ready For MIT. - 5:30AM-6:00AM C/Trvl,6:00AM OWU W/-1410 Psi On Csg, Watch Csg Psi 1 Hr, Good Test R/D Rig @ 8:30AM , Final Rig Report, Ready For MIT. Move Out. - 5:30AM-6:00AM C/Trvl,6:00AM OWU W/-1410 Psi On Csg, Watch Csg Psi 1 Hr, Good Test R/D Rig @ 8:30AM , Final Rig Report, Ready For MIT. Move Out.

Daily Cost: \$0

Cumulative Cost: \$36,213

11/26/2012 Day: 5

Conversion

Rigless on 11/26/2012 - Conduct initial MIT - On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 11/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/20/2012 the casing was pressured up to 1430 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$121,347

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 4-7-9-16
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013320130000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0465 FNL 0629 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	OTHER: <input type="text" value="Put On Injection"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> The above reference well was put on injection at 11:00 AM on 12/20/2012. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2013 </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	

Nine Mile 4-7-9-16

Spud Date: 3-2-98

Put on Production: 4-11-98

GL: 5943' KB: 5955'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (288')

DEPTH LANDED: 289'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts (5953')

DEPTH LANDED: 5942'

HOLE SIZE: 7-7/8"

CEMENT DATA: 455 sks Hibond mixed & 390 sks thixotropic

CEMENT TOP AT: 670'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

TBG PUP 2-7/8 J-55 AT: 12' 0"

NO OF JOINTS: 154 jts (4805')

SEATING NIPPLE: 2-7/8" (1' 10")

SN LANDED AT: 4827' 7" KB

ON/OFF TOOL AT: 4828' 8"

ARROW #1 PACKER CE AT: 4833' 58"

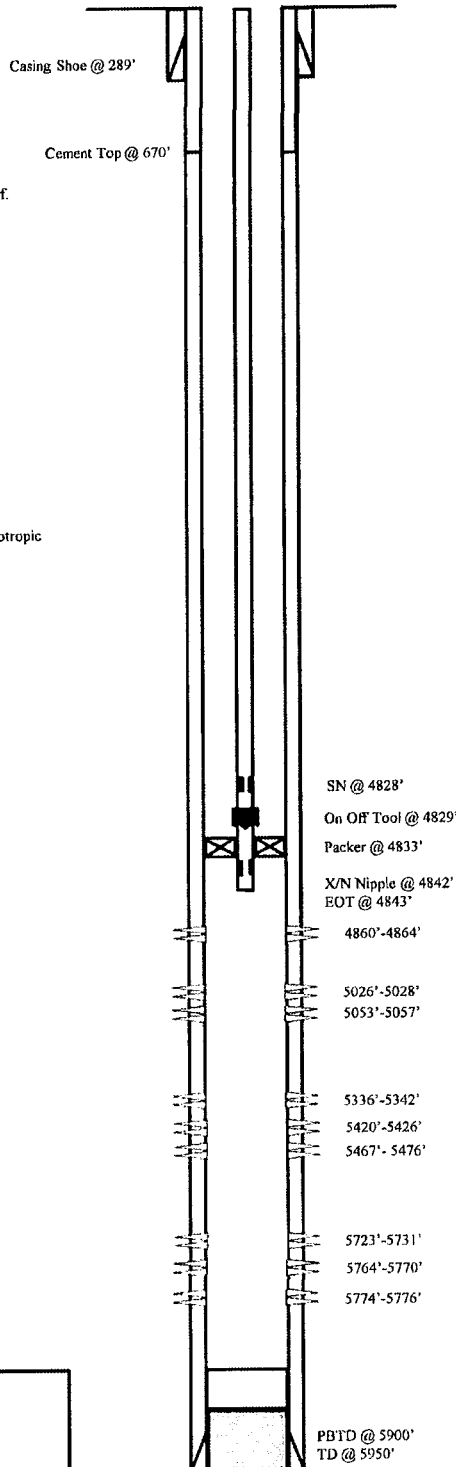
XO 2-3/8 x 2-7/8 J-55 AT: 4837' 2"

TBG PUP 2-3/8 J-55 AT: 4837' 7"

X/N NIPPLE AT: 4841' 9"

TOTAL STRING LENGTH: EOT @ 4843'

Injection Wellbore Diagram



FRAC JOB

4-3-98	5723'-5776'	<p>Frac CP sand as follows: 120,300# of 20/40 sd in 576 bbls Boragel Breakdown @ 3170psi Treated @ avg rate 28 bpm, avg press 1900 psi ISIP-2448 psi, 5-min 2204 psi Flowback on 12/64" ck for 5 hrs & died</p>
4-7-98	5336'-5476'	<p>Frac A/LDC sand as follows: 141,300# of 20/40 sd in 661 bbls Delta Frac Breakdown @ 2761 psi Treated @ avg rate of 31 8, avg press 2670 psi ISIP- 3364 psi, 5-min 2980 psi Flowback on 12/64" ck for 6-1/2 hrs & died</p>
4-8-98	4860'-5057'	<p>Frac D/B sand as follows: 141,300# 20/40 sand in 650 bbls Delta Breakdown @ 3629 psi Treated w/avg press of 2650 psi, w/avg rate of 39 BPM ISIP-2247 psi, 5 min 2089 psi Flowback on 12/64" ck for 3 hrs & died</p>
1/15/2010		Tubing Leak Updated rod and tubing detail
11/19/12		Convert to Injection Well
11/20/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes

NEWFIELD



Nine Mile 4-7-9-16
465 FNL 629 FWL
NWNW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32013; Lease #UTU-74390



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

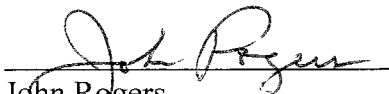
Cause No. UIC-375

Operator: Newfield Production Company
Well: Nine Mile 4-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32013
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 26, 2011.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,105' – 5,900')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

12/17/2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC

